

WIND RIVER RESOURCES CORPORATION
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com

Marc T. Eckels, Vice President

August 7, 2003

Lisha Cordova, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Applications for Permit to Drill:

North Hill Creek 1-6-15-20
nwnw Sec. 5-T15S-R20E (surface location)
sene Sec. 6-T15S-R20E (proposed producing zones)
Uintah County

North Hill Creek 2-10-15-20
Nwne Sec. 10-T15S-R20E
Uintah County

North Hill Creek 4-11-15-20
nwnw Sec. 11-T15S-R20E
Uintah County

Dear Ms. Cordova:

Enclosed please find two copies of the APDs for each of the above-captioned wells on Ute Indian lands. These wells will be drilled on acreage included in our Exploration and Development Agreement with the Ute Indian Tribe and the Ute Distribution Corporation (14-20-H62-4917), which includes a provision for a *Mineral Access Permit* and R-O-W from the BIA. These have been applied for. Water for drilling will come from existing wells in the field, from Willow Creek at Santio Crossing, from which it will be hauled by the Ute Oilfield Water Service under their filing with the State, and (we hope) from a water supply well in the field recently approved by the Ute Indian Tribe. The water well has not yet been drilled.

We will be at TD on the NHC 8-13-15-20 in less than a week. We request that these APDs be approved in the order listed above.

Please call me if you have any questions or need additional information.

RECEIVED

AUG 12 2003

DIV. OF OIL, GAS & MINING

Sincerely,



Marc T. Eckels

Cc: BLM - 3
BIA - 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No. E&D Agreement
14-20-H62-4917

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA Agreement, Name and No.
n/a

8. Lease Name and Well No. North Hill
Creek 1-6-15-20

9. API Well No.
43-047-35142

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
Wind River Resources Corporation

3a. Address Route 3 Box 3010
Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-2546

10. Field and Pool, or Exploratory
Exploratory

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 311' FNL & 204' FWL (nwnw) Sec. 5, T15S-R20E
At proposed prod. zone 1,400' FNL & 650' FEL (sene) Sec. 6-T15S-R20E SLB&M

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 5 & 6-T15S-R20E
SLB&M

14. Distance in miles and direction from nearest town or post office*
Approx. 63 mi. sw of Vernal

12. County or Parish
Uintah

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. zone
(Also to nearest drig. unit line, if any)
650' for prod.

16. No. of Acres in lease
640

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
n/a

19. Proposed Depth
12,152 TVD
12,500 MD

20. BLM/BIA Bond No. on file
Zions Bank SB-509795

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
7,430' (GL) / 7,454' (RKB)

22. Approximate date work will start*
8-17-03

23. Estimated duration
4 weeks

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Marc T. Eckels

Name (Printed/Typed)

Marc T. Eckels

Date

8-7-03

Title

Vice President

Approved by (Signature)

Title

Federal Approval of this
Action is Necessary

Name (Printed/Typed)

BRADLEY G. HILL

Date

08-19-03

Off ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

4328149 Y 39.54175
610847 X -109.70994

BHL 4377817 Y 39.54479
610587 X -109.71302

RECEIVED
AUG 12 2003
DIV. OF OIL, GAS & MINING

T15S, R20E, S.L.B.&M.

SEE DETAIL
BELOW

80°02' (G.L.O.)

S89°53'37"W 5252.65' (Meas.)

T14S
T15S

1980 Bronze Cap
1.2" High, Pile
of Stones

BASIS OF ELEVATION

BENCH MARK 59 WF LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7449 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

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S89°52'W - 80.20 (G.L.O.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39°32'51.96" (39.547767)

LONGITUDE = 109°42'38.98" (109.710828)

Revised: 08-15-03 D.R.B.

Revised: 08-14-03 D.R.B.

UNITAH ENGINEERING & LAND SURVEYING
86 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-17-03	DATE DRAWN: 08-24-03
PARTY J.F. A.F. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WIND RIVER RESOURCES CORP.	

**DRILLING PLAN
WIND RIVER RESOURCES CORP.**

NORTH HILL CREEK 1-6-15-20

1.	Estimated Formation Tops:	<u>TVD</u>	<u>MD</u>	
	Green River	surface	surface	
	Wasatch	2,329'	2,329'	Oil and/or gas anticipated >3,000'
	Mesaverde	4,294	4,533'	Gas
	Castlegate Sandstone	6,129'	6,420'	Gas
	Mancos Shale	6,579'	6,874'	Gas
	Dakota Sandstone	10,104'	10,401'	Gas
	Cedar Mountain	10,309	10,606'	Gas
	Morrison	10,679'	10,976'	Gas
	Curtis	11,329'	11,626'	Gas
	Entrada Sandstone	11,364'	11,661'	Gas
	Carmel	11,554'	11,851'	Gas
	Wingate	11,779'	12,076'	Gas
	Chinle	12,104'	12,401'	
	TD	12,153'	12,500'	

2. Wind River Resources' Minimum Specification for Pressure Control Equipment and Testing:

- A. 5,000 psi WP Double Gate Blowout Preventer with Annular Preventer (schematic diagram attached)
- B. BOPE will be pressure tested upon installation, whenever a seal subject to test pressure is broken or repairs are made; and at least once every 30 days. Chart recorders shall be used for all pressure tests.

Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly if a test plug is used. If a test plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing, whichever is less.

Annular-type preventers will be pressure tested to 50% of rated working pressure.

- C. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, prior to drilling plug after cementing. Test pressure not to exceed 70% of the internal yield pressure for the casing.
- D. Wind River Resources Corp. will comply with all requirements for well control specified in BLM Onshore Order #2.

3. Auxiliary Equipment:

Kelly Cock – Yes

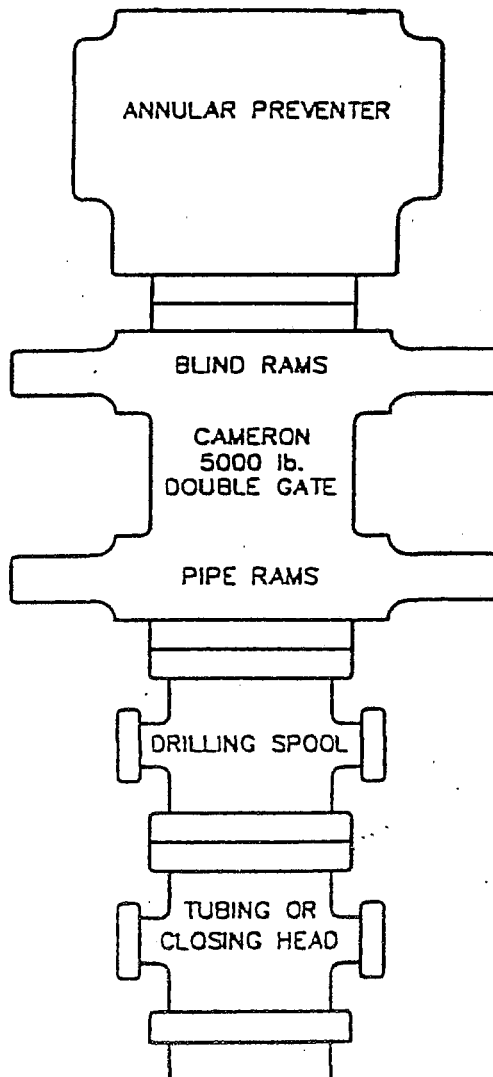
Float Sub at Bit – No

Mud Logger & Instrumentation– Yes

Full-opening Safety Valve on Rig Floor – Yes

Rotating Head – No

CLASS III BLOWOUT PREVENTER STACK



4. Casing Program*:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight/Ft.
Conductor	40'	20"	16"	Contractor	0.250" wall
Surface	2,200'	12-1/4"	9-5/8"	K-55	36.00# (new)
Production	0'-12,500'MD	7-7/8"	5-1/2"	HCP-110	17# (new)

*Subject to review on the basis of actual conditions encountered.
Production casing depth will be adjusted based on results.

5. Cement Program:

Conductor – 0-40'

Ready Mix to surface

Surface Casing – 0 – 2,200'

Lead: 350 sx HiFill w/ 0.125 pps Poly-E-Flake

Tail: 290 sx Premium AG 300 (Class G) w/ 2% CaCl & 0.125 pps
Poly-E-Flake

100% excess volumes.

Will top with down 1" pipe with 50 sx Premium Top Out Cement, if
needed.

Cement Characteristics:

Lead

Yield = 3.12 cu ft per sk

Slurry Weight = 11.6 ppg

Compressive Strength = 500 psi (24 hrs
@ 80 degrees F)

Tail

Yield = 1.17 cu ft per sk

Slurry Weight = 15.8 ppg

Compressive Strength = 3,000 psi (24 hrs
@ 80 degrees F)

Production Casing – 0' - 12,500' (MD)

Lead: 440 sx 50:50 Pozmix w/ 5 pps Silicalite, 0.3% Diacel LWL,
20% SSA-1, 1.5% Zonesealant 2000, 0.2% Versaset, foamed
to 9 ppg w/ nitrogen

Tail: 260 sx 50:50 Pozmix w/ 5 pps Silicalite, 0.3% Diacel
LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.2% Versaset,
foamed to 11 ppg w/ nitrogen

Tail: 60 sx 50:50 Pozmix w/ 5 pps Silicalite, 0.3% Diacel LWL, 20%
SSA-1, 1.5% Zonesealant 2000, 0.2% Versaset, not foamed

Shoe: 10 sx 50:50 Pozmix w/ 5 pps Silicalite, 0.3% Diacel LWL, 20%
SSA-1, 1.5% Zonesealant 2000, 0.2% Versaset, not foamed

4% excess.

Cement Characteristics: Yield = 1.47 cu ft per sk
Slurry Weight (not foamed) = 14.3 ppg
Slurry Weight (foamed) = 9.0 & 11.0 ppg
Compressive Strength = 1,125 psi
(24 hrs @ 140 degrees F)
= 1,500 psi
(7 days @ 140 degrees F)

Actual cement volumes will be based on caliper log calculations and drilling
experience.

6. Testing, Logging, Coring:

- A. Drill Stem Tests – none anticipated
- B. Electric Logs – DIL/SP/GR, FDC/CNL/CAL/PE/GR
BHC Sonic/GR all from TD to surface
- C. Coring – Possible sidewall coring in the Dakota,
Cedar Mountain, Morrison and Entrada.

7. Drilling Fluids:

Surface hole will be drilled with air and produced water saved in pit for mud drilling (Willow Creek has been intermittently dry for past month).

Well will be drilled with a low solids non-dispersed mud. In the event of severe lost circulation, the mud may be aerated.

8. Abnormal Pressures and Hazards:

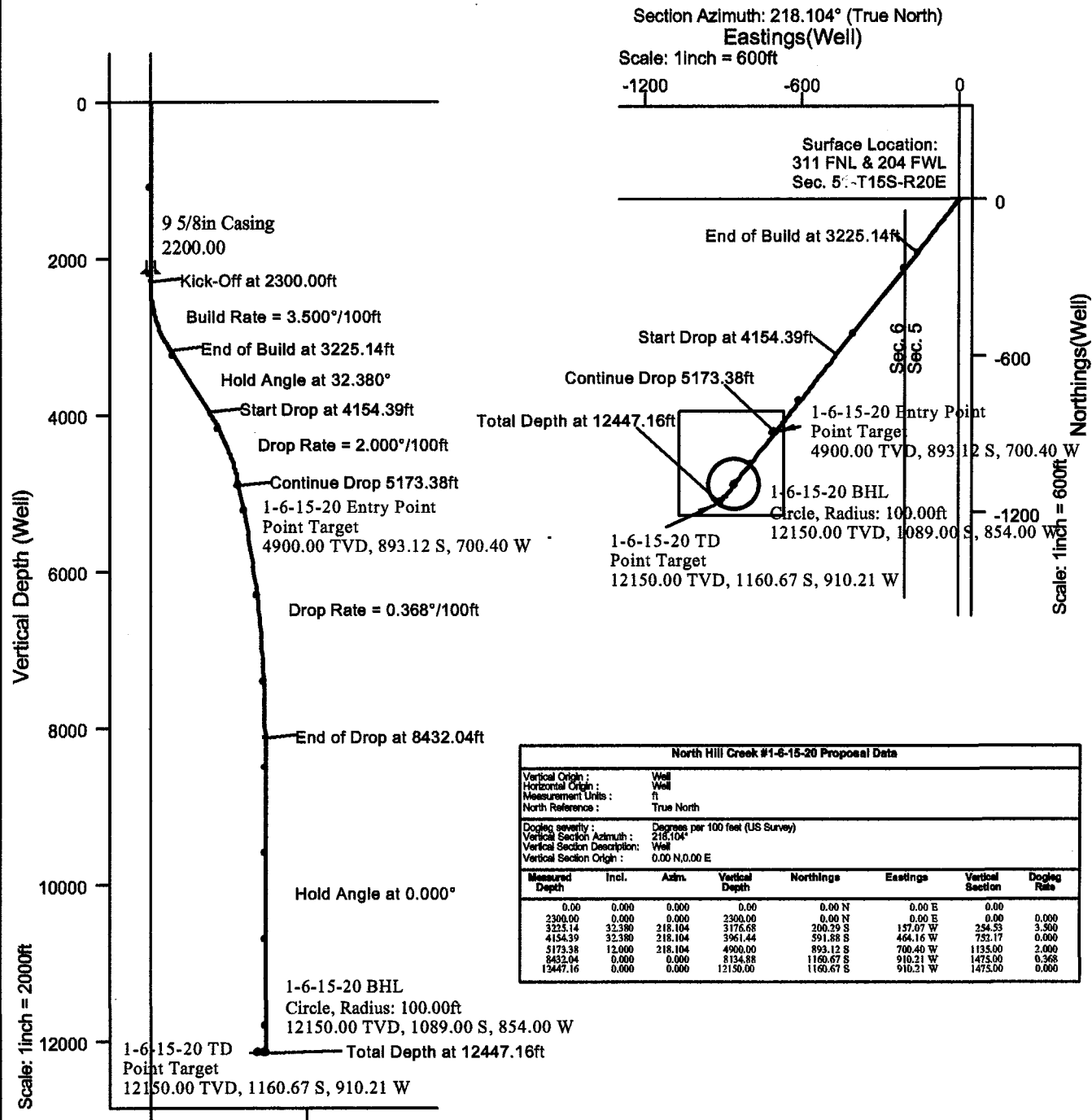
No abnormal pressures or hydrogen sulfide are anticipated based on drilling to similar depths in the Flat Rock Field, approximately 3.5 miles to the northwest. The Del-Rio/Orion 29-7A produced a 36-hour shut-in pressure of 3,100 psi and a calculated formation pore pressure of approximately 4,000 psi at 11,700'.

9. Directional Drilling

Well is to be directionally drilled due to topographic inaccessibility of primary geological targets. The surface location is on Ute Tribe surface above federal minerals in Section 5. The entire 12-1/4" surface hole will be drilled vertically to 2,360'. The 7-7/8" hole will then be kicked off southwesterly and drilled to a target point approximately 1,475' southwest of the surface location. The well bore will enter Section 6 at approximately 4,900' TVD.

The Sperry-Sun directional drilling data are attached.

North Hill Creek #1-6-15-20





Wind River Resources Corp.
Bill Barrett Corporation
Utah
Uintah County
North Hill Creek #1-6-15-20

Sperry-Sun

Proposal Report

10 July, 2003

Proposal Ref: pro6152

HALLIBURTON

Proposal Report for North Hill Creek #1-6-15-20

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
2300.00	0.000	0.000	2300.00	0.00 N	0.00 E	0.00	0.000
2400.00	3.500	218.104	2399.94	2.40 S	1.88 W	3.05	3.500
2500.00	7.000	218.104	2499.50	9.60 S	7.53 W	12.20	3.500
2600.00	10.500	218.104	2598.32	21.57 S	16.92 W	27.41	3.500
2700.00	14.000	218.104	2696.03	38.26 S	30.01 W	48.63	3.500
2800.00	17.500	218.104	2792.26	59.62 S	46.75 W	75.77	3.500
2900.00	21.000	218.104	2886.66	85.56 S	67.10 W	108.73	3.500
3000.00	24.500	218.104	2978.86	115.98 S	90.96 W	147.40	3.500
3100.00	28.000	218.104	3068.54	150.78 S	118.25 W	191.62	3.500
3200.00	31.500	218.104	3155.34	189.82 S	148.86 W	241.23	3.500
3225.14	32.380	218.104	3176.68	200.29 S	157.07 W	254.53	3.500
4000.00	32.380	218.104	3831.06	526.82 S	413.14 W	669.49	0.000
4154.39	32.380	218.104	3961.44	591.88 S	464.16 W	752.17	0.000
4200.00	31.468	218.104	4000.15	610.86 S	479.04 W	776.29	2.000
4300.00	29.468	218.104	4086.34	650.75 S	510.33 W	826.99	2.000
4400.00	27.468	218.104	4174.24	688.26 S	539.74 W	874.66	2.000
4500.00	25.468	218.104	4263.76	723.33 S	567.25 W	919.22	2.000
4600.00	23.468	218.104	4354.77	755.92 S	592.80 W	960.64	2.000
4700.00	21.468	218.104	4447.18	785.99 S	616.38 W	998.86	2.000
4800.00	19.468	218.104	4540.86	813.51 S	637.96 W	1033.82	2.000
4900.00	17.468	218.104	4635.71	838.43 S	657.51 W	1065.50	2.000
5000.00	15.468	218.104	4731.60	860.74 S	675.00 W	1093.84	2.000
5100.00	13.468	218.104	4828.42	880.39 S	690.42 W	1118.82	2.000
5173.38	12.000	218.104	4900.00	893.12 S	700.40 W	1135.00	2.000
5200.00	11.902	218.104	4926.04	897.46 S	703.80 W	1140.51	0.368
5300.00	11.534	218.104	5023.95	913.44 S	716.33 W	1160.82	0.368
5400.00	11.165	218.104	5122.00	928.93 S	728.48 W	1180.50	0.368
5500.00	10.797	218.104	5220.17	943.92 S	740.23 W	1199.55	0.368
5600.00	10.429	218.104	5318.46	958.41 S	751.60 W	1217.97	0.368
5700.00	10.061	218.104	5416.86	972.40 S	762.57 W	1235.75	0.368
5800.00	9.692	218.104	5515.38	985.90 S	773.16 W	1252.90	0.368
5900.00	9.324	218.104	5614.01	998.90 S	783.35 W	1269.42	0.368
6000.00	8.956	218.104	5712.74	1011.40 S	793.15 W	1285.31	0.368
6100.00	8.588	218.104	5811.57	1023.40 S	802.56 W	1300.56	0.368
6200.00	8.219	218.104	5910.49	1034.90 S	811.58 W	1315.17	0.368
6300.00	7.851	218.104	6009.51	1045.90 S	820.21 W	1329.15	0.368
6400.00	7.483	218.104	6108.62	1056.40 S	828.44 W	1342.49	0.368
6500.00	7.115	218.104	6207.81	1066.39 S	836.28 W	1355.20	0.368
6600.00	6.746	218.104	6307.07	1075.89 S	843.73 W	1367.26	0.368
6700.00	6.378	218.104	6406.42	1084.88 S	850.78 W	1378.69	0.368
6800.00	6.010	218.104	6505.84	1093.37 S	857.44 W	1389.48	0.368
6900.00	5.642	218.104	6605.32	1101.36 S	863.70 W	1399.63	0.368
7000.00	5.273	218.104	6704.87	1108.84 S	869.57 W	1409.14	0.368
7100.00	4.905	218.104	6804.47	1115.82 S	875.04 W	1418.02	0.368

Proposal Report for North Hill Creek #1-6-15-20

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
7200.00	4.537	218.104	6904.13	1122.30 S	880.12 W	1426.25	0.368
7300.00	4.169	218.104	7003.84	1128.27 S	884.81 W	1433.84	0.368
7400.00	3.800	218.104	7103.60	1133.74 S	889.09 W	1440.78	0.368
7500.00	3.432	218.104	7203.40	1138.70 S	892.99 W	1447.09	0.368
7600.00	3.064	218.104	7303.24	1143.16 S	896.48 W	1452.76	0.368
7700.00	2.696	218.104	7403.11	1147.12 S	899.58 W	1457.78	0.368
7800.00	2.327	218.104	7503.02	1150.57 S	902.29 W	1462.16	0.368
7900.00	1.959	218.104	7602.95	1153.51 S	904.60 W	1465.90	0.368
8000.00	1.591	218.104	7702.90	1155.95 S	906.51 W	1469.00	0.368
8100.00	1.223	218.104	7802.87	1157.88 S	908.02 W	1471.46	0.368
8200.00	0.854	218.104	7902.85	1159.30 S	909.14 W	1473.27	0.368
8300.00	0.486	218.104	8002.85	1160.22 S	909.86 W	1474.44	0.368
8400.00	0.118	218.104	8102.84	1160.64 S	910.19 W	1474.97	0.368
8432.04	0.000	0.000	8134.88	1160.67 S	910.21 W	1475.00	0.368
12447.16	0.000	0.000	12150.00	1160.67 S	910.21 W	1475.00	0.000

All data is in Feet (US Survey) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US Survey).

Vertical Section is from Well and calculated along an Azimuth of 218.104° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 12447.16ft., The Bottom Hole Displacement is 1475.00ft., in the Direction of 218.104° (True).

Comments

Measured Depth (ft)	TVD (ft)	Station Northings (ft)	Station Eastings (ft)	Comment
0.00	0.00	0.00 N	0.00 E	Surface Location: 311 FNL & 204 FWL, Sec. 51-T15S-R20E
2300.00	2300.00	0.00 N	0.00 E	Kick-Off at 2300.00ft
2762.57	2756.44	51.09 S	40.06 W	Build Rate = 3.500°/100ft
3225.14	3176.68	200.29 S	157.07 W	End of Build at 3225.14ft
3689.76	3569.06	396.08 S	310.61 W	Hold Angle at 32.380°
4154.39	3961.44	591.88 S	464.16 W	Start Drop at 4154.39ft
4663.89	4413.65	775.42 S	608.10 W	Drop Rate = 2.000°/100ft
5173.38	4900.00	893.12 S	700.40 W	Continue Drop 5173.38ft
6802.71	6508.53	1093.60 S	857.61 W	Drop Rate = 0.368°/100ft
8432.04	8134.88	1160.67 S	910.21 W	End of Drop at 8432.04ft
10439.60	10142.44	1160.67 S	910.21 W	Hold Angle at 0.000°
12447.16	12150.00	1160.67 S	910.21 W	Total Depth at 12447.16ft

Proposal Report for North Hill Creek #1-6-15-20

Casing details

From		To		Casing Detail
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	
<Surface>	<Surface>	2200.00	2200.00	
9 5/8in Casing				

Targets associated with this wellpath

Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
1-6-15-20 Entry Point	4900.00	893.12 S	700.40 W	Point	Current Target
1-6-15-20 BHL	12150.00	1089.00 S	854.00 W	Circle	Current Target
1-6-15-20 TD	12150.00	1160.67 S	910.21 W	Point	Current Target

**SURFACE USE PLAN
WIND RIVER RESOURCES
NORTH HILL CREEK 1-6-15-20**

1. Existing Roads:

- A. Topographic Map "A" shows the vicinity of the well, including a portion of the Agency Draw-Flat Rock Mesa Road. This road is reached from Ouray, Utah, by following the Seep Ridge Road south to Buck Canyon; taking the Buck Canyon Road west to the Willow Creek Road; then north on the Willow Creek Road to Santio Crossing, which is at the junction of the Willow Creek Road and the Agency Draw Road. The Agency Draw Road becomes the Flat Rock Mesa Road.
- B. Topographic Map "B" shows the point approximately 52 miles south of Ouray where the access road to the well departs from the Flat Rock Mesa Road at the Del-Rio Resources 32-5A well. Beyond this point the access road consists of 0.98 mile of existing lease road leading to the Del-Rio 32-13A location, and 0.2 mile of new road branching off this road just before it reaches the 32-13A location.
- C. The 0.98 mile of the existing lease road will be upgraded with a shale surface. The shale material will be hauled from a pit located in Section 32-T13S-R21E, leased to the operator by SITLA. The shale road surface has proved very durable and the operator will apply a similar shale surface to the location and new access road. Some of the native shale is likely to be suitable and will be used to the extent possible.

2. Planned Access Road:
Refer to Topographic Map "B".

- A. Length of new road will be approximately 0.2 mile.
- B. The right-of-way width is 30' (15' on either side of the centerline) with a 20-foot wide running surface.

- C. Maximum grade will be less than 2%.
- D. No turn-outs are planned.
- E. The new road will be crowned, ditched and dipped to provide adequate drainage.
- F. No culverts will be used.
- G. Surface material will be shale native to the area or hauled in from the pit in Section 32-T13S0R21E.
- H. No gates or cattleguards will be needed. Nor will any existing facilities be modified.
- I. The proposed road was flagged when the location was staked.
- J. The authorized officer will be contacted at least 24 hours in advance of commencement of construction of the access road and well pad.

3. Location of Existing Wells:

The nearest producing well is the Del-Rio 32-12A, located approximately 2,300' of the proposed well location. The Del-Rio 32-13A, where surface pipe has been set but no well drilled, is located approximately 1,000' to the north.

4. Location of Existing and/or proposed Facilities:

There are no existing facilities on the proposed well pad. All proposed facilities will be contained within the proposed location site (see attached "Location Layout"). Topographic Map "C" shows the proposed route for a gas line, to be co-located in the access road right-of-way, and connected to the Del-Rio gathering system near the Del-Rio 32-5A or to the Comet pipeline in the SESE Section 34-T14S-R20E.

The operator will submit information concerning proposed on and off well pad facilities once production has been established by applying for approval of subsequent operations.

5. Location and Type of Water Supply:

- A. Some produced water from existing wells will be used for drilling. Fresh water will be taken at a point of diversion at Santio Crossing from Willow Creek in the SESE Section 29-T12S-R21E, SLB&M, if available during the drought. This water will be taken under the terms of the Ute Oilfield Water Service's state filing. Water will also be saved in the reserve pit from air drilling the surface casing hole.
- B. Water will be transported by truck on the Agency Draw and Flat Rock Mesa roads.
- C. A water supply well, to be located in the sese Sec.3-T15S-R20E has recently been approved by the Ute Indian Tribe due to the unreliability of surface water sources during the drought. It is not clear, at present, whether water will be available from this source in time for this well. If it is, it will be used.

6. Source of Construction Materials:

- A. It is not anticipated that any construction materials will be needed for the drilling phase of this project. Gravel, shale or road base materials needed to upgrade access roads and well pad will be obtained from the operator's pit located on SITLA land near Chimney Rock.
- B. The entire well site and all access roads to be upgraded or built are located on lands held in trust by the federal government for the Ute Indian Tribe.
- C. All construction materials used in building the well pad and access road will be native material accumulated during construction. In the event that additional materials are needed, they will be obtained from the operator's existing pit on SITLA land or from private sources.

7. Methods for Handling Waste Disposal

- A. Drill cuttings will be buried in the reserve pit.

Sewage waste will be contained in portable chemical toilets serviced by a commercial sanitary service.

Garbage and trash will be contained in trash baskets and hauled to a sanitary landfill.

Salt and chemicals will be kept in proper containers and salvaged for future use or disposed of at an approved facility.

- B. Drilling fluids will be contained in the reserve pit and mud tanks. To the extent possible, drilling fluids and water will be saved for use at future drilling locations. Unusable drilling fluids and water will be disposed of in an approved manner upon the completion of the well.
 - C. The reserve pit will be lined with 12 mil plastic nylon reinforced liner installed over sufficient bedding material to cover any exposed rocks. The pit will be fenced on three sides with 39" net wire, topped with a minimum of one stand of barbed wire. All wire will be stretched prior to attachment to the corner posts. The fourth side will be fenced when drilling activities are completed to allow drying.
8. Ancillary Facilities:
No airstrips will be built. Mobile living quarters and office facilities for supervisors, geologists, mud engineer, mud loggers and air compressor personnel will be confined to the drilling location as shown on the "Location Layout" diagram. The drilling crew will be housed in the pre-existing camp located at the North Hill Creek 6-11-15-20, approximately 5 miles to the southeast.
9. Well Site Layout:
- A. Refer to attached "Typical Cross Section" diagram for cuts and fills and relation to topography
 - B. Refer to "Location Layout" diagram for location of mud tanks, reserve and flare pits, pipe racks, living facilities and top soil stockpiles.
 - C. Refer to "Location Layout" diagram for rig orientation, access road and parking area. Parking area will be in the northeast corner of the location.
10. Plans for Restoration of the Surface:
- A. Producing well location

- i. Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- ii. Immediately upon well completion any hydrocarbons on the reserve pit will be removed and disposed of properly.
- iii. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days of the date of well completion, or as soon thereafter as is practical. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc, removed. The liner will be perforated and torn prior to backfilling.
- iv. Access roads will be graded and maintained to prevent erosion and accommodate year-round traffic.
- v. All disturbed areas not needed for operations will be seeded with the mixture required by the BIA in the manner specified by the BIA.

B. Dry Hole/Abandoned Location

At such time as it is determined that the well is to be plugged and abandoned, the operator will submit a subsequent report of abandonment to the BLM and the BIA. The BLM will attach plugging conditions of approval, and the BIA will attach conditions of approval for the restoration of the surface.

11. Surface Ownership:

Access roads and location are held in trust for the Ute Indian Tribe by the United States. The operator has obtained a right-of-way with the BIA and submitted payment for damages as specified in its Exploration and Development Agreement with the Ute Indian Tribe.

12. Additional Information:

- A. The operator will inform all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and will

inform the assigned monitor and the authorized officer (AO) at the BIA. Within five working days the AO will inform the operator as to:

- Whether the materials appear to be eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 900.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes at any time to relocate activities to avoid the cost of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will be allowed to resume construction.

- C. Less than 10,000 pounds of any chemical(s) on EPA's Consolidated List of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed of, or associated with the proposed operation.
- D. At the request of the Ute Indian Tribe, a 30'-wide fire break will be bladed around the perimeter of the location.

13. Lessee's or Operator's Representative and Certification:

Marc T. Eckels, Vice President
Wind River Resources Corporation
Route 3 Box 3010
Roosevelt, UT 84066
Office – 435-722-2546
Fax - 435-722-5089
Cell – 435-823-2546
Home – 435-722-3714

I hereby certify that I have inspected the proposed drill site and access road; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Wind River Resources Corporation, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Wind River Resources Corporation is considered to be the operator of the North Hill Creek 1-6-15-20 well (Ute Tribal);NWNW Sec 5-T15S-R20E (surface location) and SENE Section 6-T15S-R20E (producing zone); Exploration & Development 14-20-H62-4917; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Zions Bank SB-509795.

August 7, 2003
Date


Marc T. Eckels
Vice President

The onsite inspection for this well was conducted on July 16, 2003.

Participants in the onsite inspection were:

Alvin Ignacio, Ute Indian Tribe EMRD
Ferron Secakuku, Ute Indian Tribe EMRD
Robert Kay, Uintah Engineering & Land Surveying
Marc Eckels, Wind River Resources Corp.
Bob Chapoose & Vern Holder, Bear Paw Const. & Consulting
Art Cesspooch, AC-DC Fence & Roustabout
Lonnie Hogan – LaRose Construction
Jake Huffman – Blackhair/Huffman JV

Manuel Myore, BIA, visited the field with Alvin Ignacio after the scheduled on-site inspection.

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-6-15-20

LOCATED IN UINTAH COUNTY, UTAH

SECTION 5, T15S, R20E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS

6
MONTH

17
DAY

03
YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: K.G.

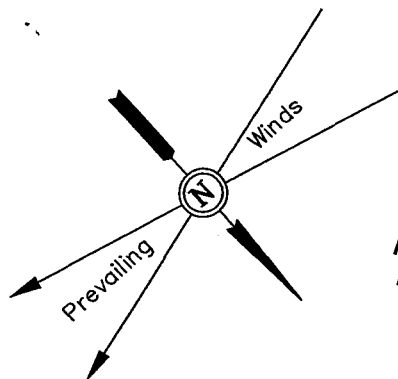
REVISED: 00-00-00

WIND RIVER RESOURCES CORP.

LOCATION LAYOUT FOR

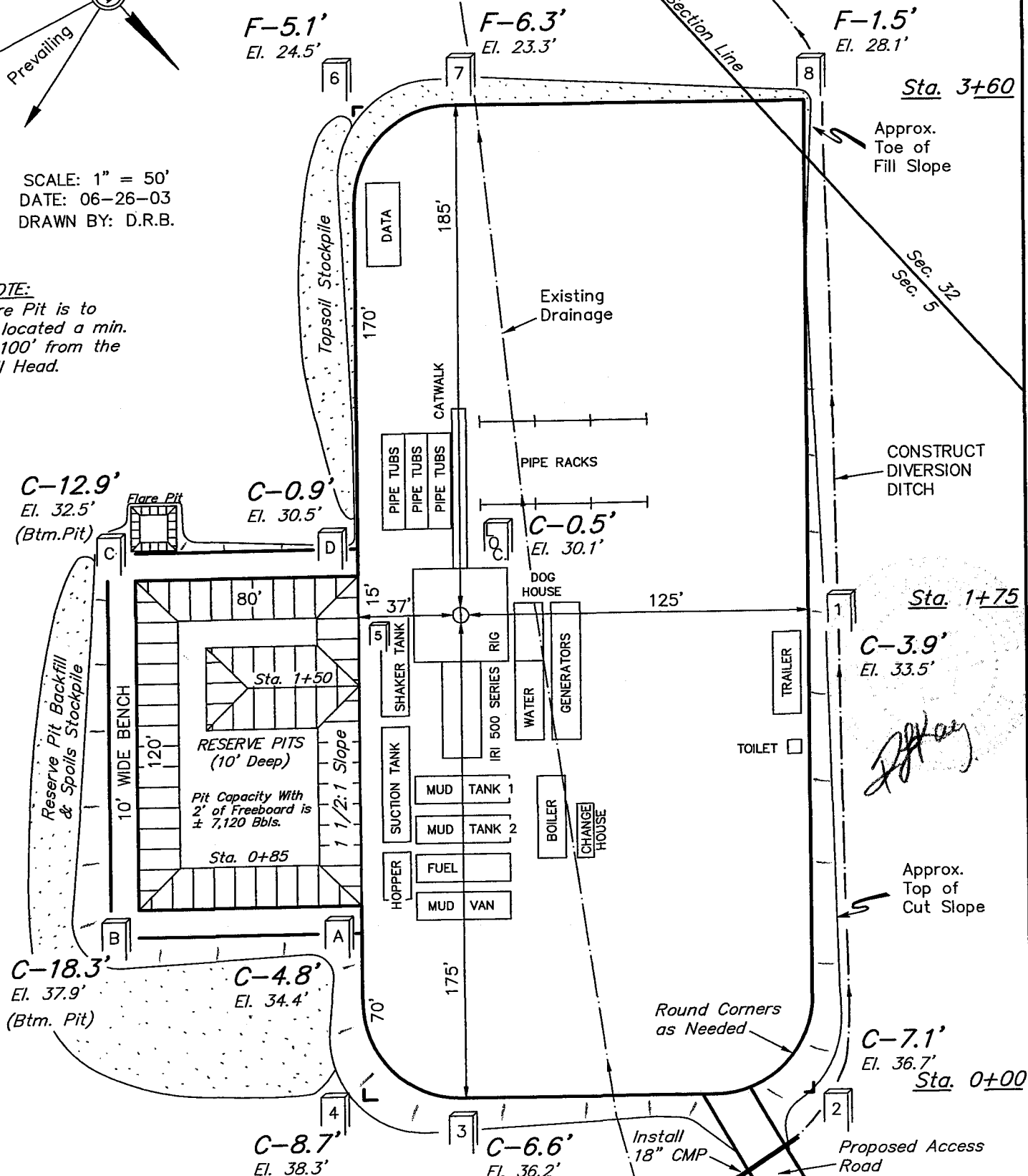
NORTH HILL CREEK #1-6-15-20
SECTION 5, T15S, R20E, S.L.B.&M.

311' FNL 204' FWL



SCALE: 1" = 50'
DATE: 06-26-03
DRAWN BY: D.R.B.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 7430.1'
Elev. Graded Ground at Location Stake = 7429.6'

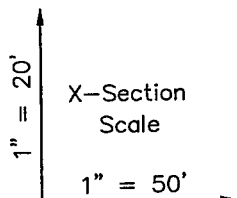
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WIND RIVER RESOURCES CORP.

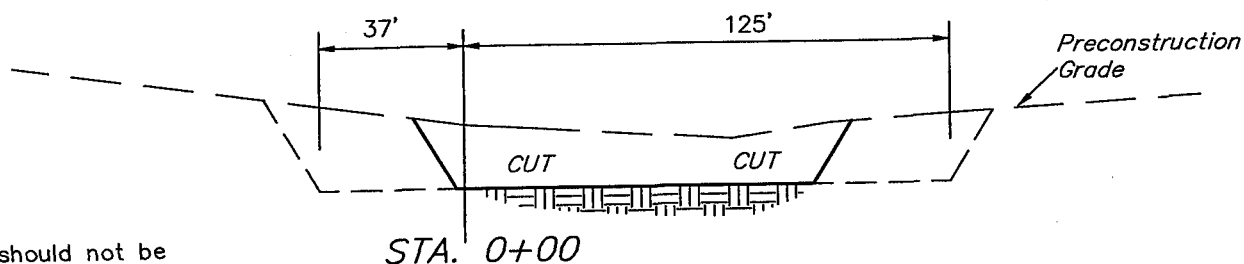
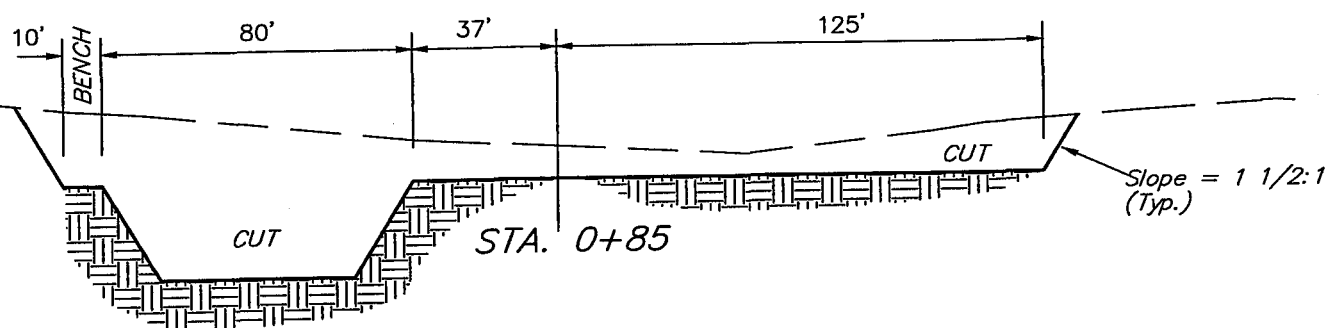
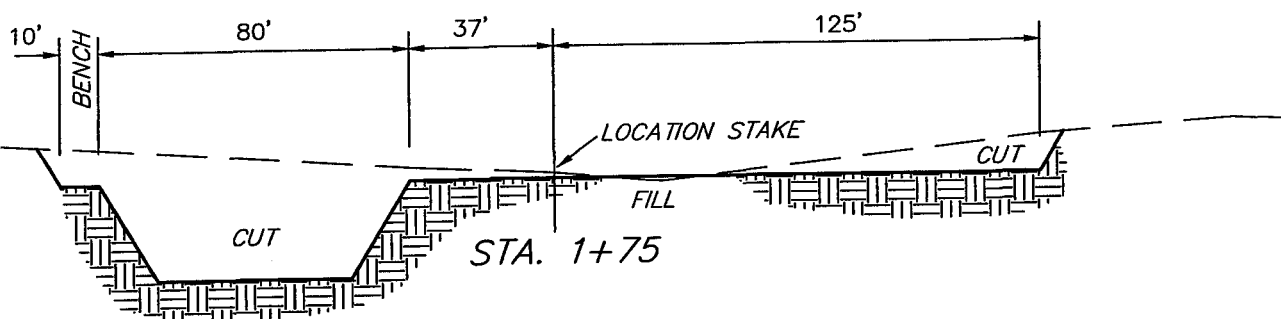
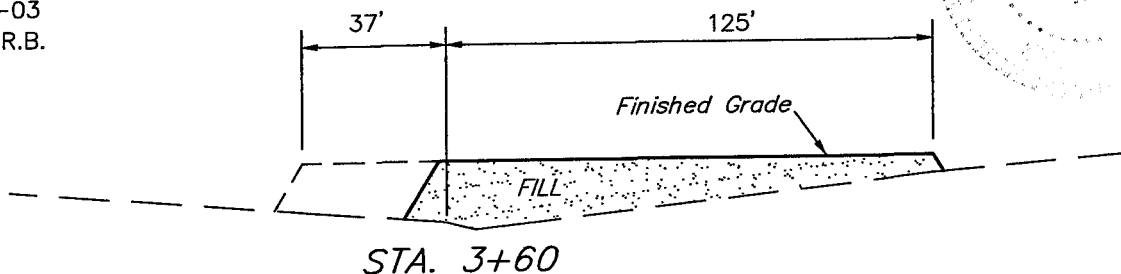
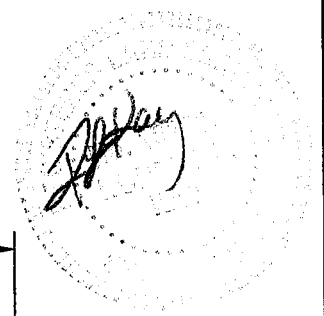
TYPICAL CROSS SECTIONS FOR

NORTH HILL CREEK #1-6-15-20
SECTION 5, T15S, R20E, S.L.B.&M.

311' FNL 204' FWL



DATE: 06-26-03
DRAWN BY: D.R.B.



NOTE:

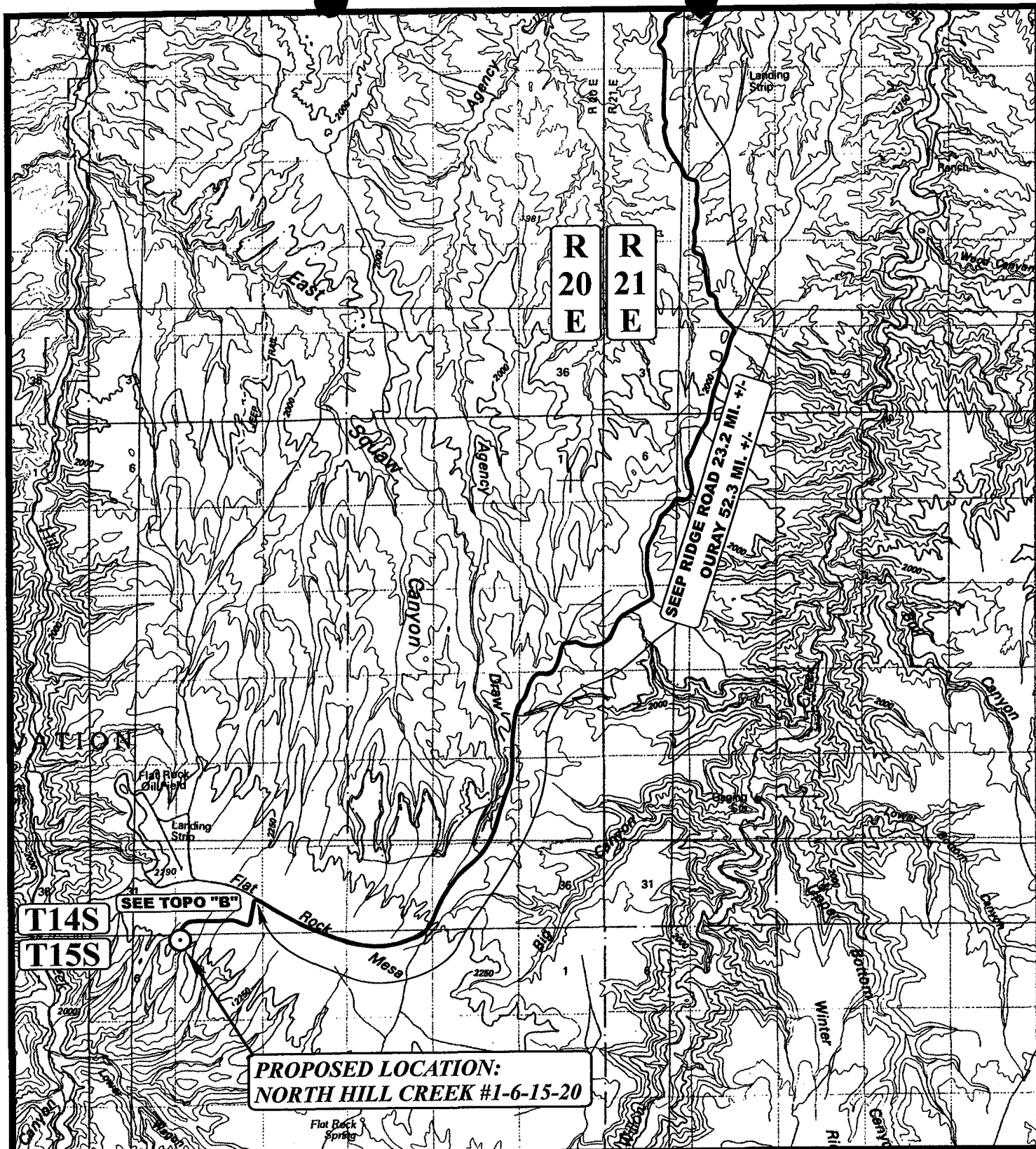
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,630 Cu. Yds.
Remaining Location	= 7,470 Cu. Yds.
TOTAL CUT	= 10,100 CU.YDS.
FILL	= 3,500 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 6,420 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,660 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,760 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-6-15-20
SECTION 5, T15S, R20E, S.L.B.&M.
311' FNL 204' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



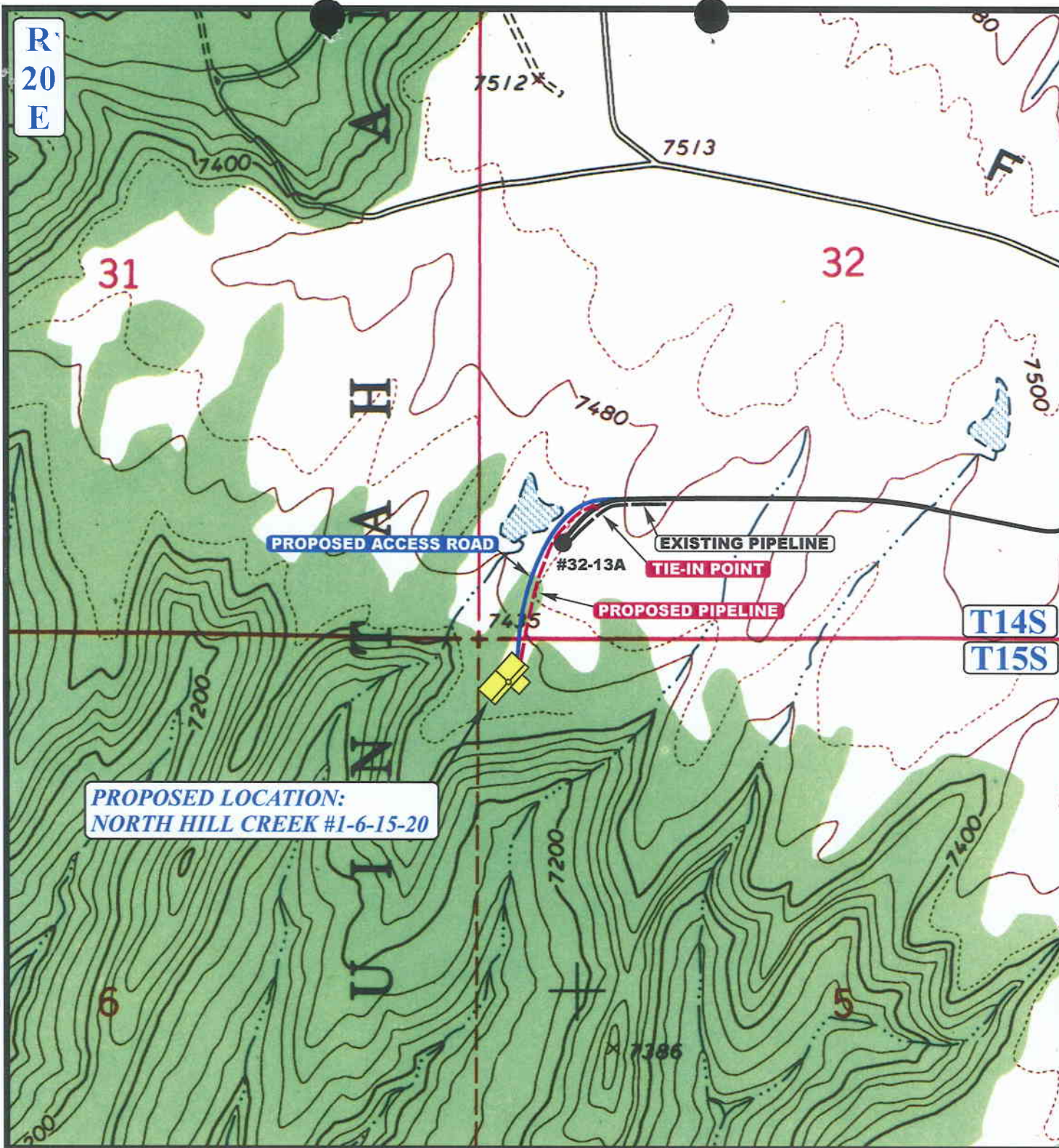
TOPOGRAPHIC
MAP

6 18 03
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00



R
20
E



PROPOSED LOCATION:
NORTH HILL CREEK #1-6-15-20

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,270' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-6-15-20
SECTION 5, T15S, R20E, S.L.B.&M.
311' FNL 204' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

6 18 03
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00



005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/12/2003

API NO. ASSIGNED: 43-047-35140

WELL NAME: N HILL CREEK 1-6-15-20

OPERATOR: WIND RIVER RESOURCES (N1850)

CONTACT: MARC ECKELS

PHONE NUMBER: 435-722-2546

PROPOSED LOCATION:

NWNW 05 150S 200E

SURFACE: 0311 FNL 0204 FWL

Sec 4 BOTTOM: 1400 FNL 0650 FEL SENE

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-4917

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WINGT

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.54775

LONGITUDE: 109.70994

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. SB-509795)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. UTE WATER)
- ☒ RDCC Review (Y/N)
(Date:)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

Drilling Unit

Board Cause No:

Eff Date:

Siting:

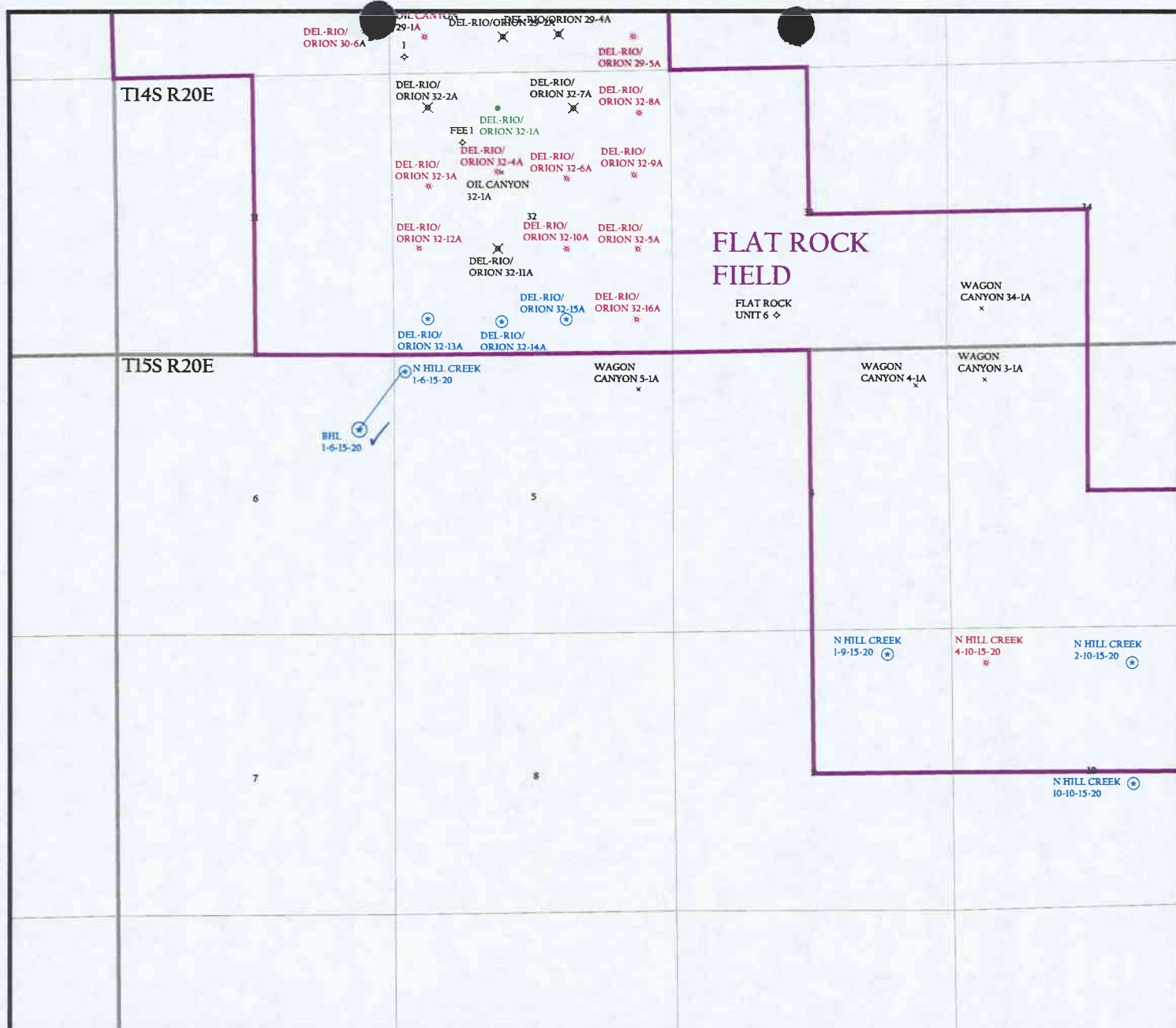
☒ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval

2- Spacing Strip



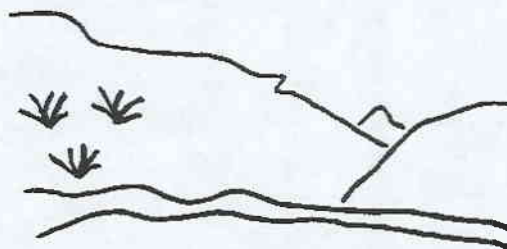
OPERATOR: WIND RIVER RES CORP (N1850)

SEC. 5 T.15S, R.20E

FIELD: FLAT ROCK (600)

COUNTY: UTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERMAL
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA MASON
DATE: 14-AUGUST-2003

003

FAX TRANSMITTAL

**MARC T. ECKELS
WIND RIVER RESOURCES CORP.
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com**

**Date: 8-15-03
To: Diana Mason
Company: DOG&M
Location: SLC
Fax #: 801-359-3940
Pages Including Cover Page: 3**

RE: BLM COA for North Hill Creek 1-6-15-20

Dear Diana,

Attached is the front page of the approved APD from the BLM, along with page 2 of the Conditions of Approval restricting our perforations to depth of 5,000' or grater.

**RECEIVED****AUG 15 2003****DIV. OF OIL, GAS & MINING**

Form 3160-3
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

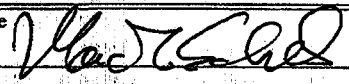
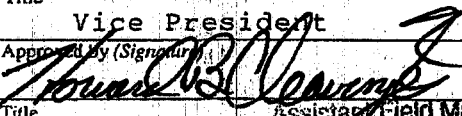
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER			5. Lease Serial No. E&D Agreement 14-20-H62-4917	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name Ute Indian Tribe	
2. Name of Operator Wind River Resources Corporation			7. If Unit or CA Agreement, Name and No. n/a	
3a. Address Route 3 Box 3010 Roosevelt, UT 84066		3b. Phone No. (include area code) 435-722-2546		8. Lease Name and Well No. North Hill Creek 1-6-15-20
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 311' FNL & 204' FWL (nwnw) Sec. 5, T15S-R20E At proposed prod. zone 1,400' FNL & 650' FEL (sene) Sec. 6-T15S-R20E			9. API Well No.	
14. Distance in miles and direction from nearest town or post office* Approx. 63 mi. sw of Vernal			10. Field and Pool, or Exploratory Exploratory	
15. Distance from proposed* location to nearest property or lease line, ft. zone (Also to nearest drig. unit line, if any) 650' for prod. zone		16. No. of Acres in lease 640		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 5 & 6-T15S-R20E SLB&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. n/a		19. Proposed Depth 12,152 TVD 12,500 MD		12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,430' (GL) / 7,454' (RKB)		22. Approximate date work will start* 8-17-03		13. State UT
17. Spacing Unit dedicated to this well 40				
20. BLM/BIA Bond No. on file Zions Bank SB-509795				
23. Estimated duration 4 weeks				
24. Attachments				

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Marc T. Eckels	Date 8-7-03
Title Vice President		
Approved By (Signature) 	Name (Printed/Typed) Howard B. Veary	Date 08/15/2003
Title Assistant Field Manager Mineral Resources	Office NOTICE OF APPROVAL	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

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AUG 15 2003

DIV. OF OIL, GAS & MINING

COAs Page 2 of 8
Well No.: NORTH HILL CREEK #1-6-15-20

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

No perforations in the production casing will be allowed above 5,000 ft. (MD) without the prior approval of the authorized officer of the Bureau of Land Management.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

002

WIND RIVER RESOURCES CORPORATION
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com

Marc T. Eckels, Vice President

August 14, 2003

Diana Mason
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Application for Directional Drilling:

North Hill Creek 1-6-15-20
nwnw Sec. 5-T15S-R20E (surface location)
sene Sec. 6-T15S-R20E (proposed producing zones)
Uintah County

Dear Ms. Mason:

Wind River Resources Corporation has submitted an Application for Permit to Drill the North Hill Creek 1-6-15-20 as a directional well due to extremely rough topography at the surface above the primary target for the well and to comply with the cliff face setback requirements of the North Hill Creek Environmental Assessment. To achieve these ends, the surface location is in the nwnw Section 5-T15S-R20E on Ute Tribe surface overlying unleased federal minerals.

The primary target is an anomaly in the sene Section 6-T15S-R20E, where both minerals and surface are tribal, identified in the Entrada Sandstone by our 3-D seismic survey. Secondary objectives will include the Mancos, Dakota, Cedar Mountain, Morrison and Wingate formations, all at depths in excess of 6,874' MD (6,579' TVD).

The BLM approval of this APD will contain a stipulation prohibiting the completion of any interval above 5,000' MD (4,732' TVD) without special permission. From this point to TD the path of the entire well bore will be more than 471' from the nearest lease line. Wind River Resources Corporation has under lease all minerals within a 460' radius below the allowed completion depth of 5,000' (MD). A copy of this Condition of Approval will be forwarded to you upon our receipt.

Del-Rio Resources, Inc. has state minerals under lease in Section 32-T14S-R20E. There are also unleased federal minerals in Section 31-T14S-R20E. The well bore

RECEIVED

AUG 18 2003

DIV. OF OIL, GAS & MINING

will be at least 1,171' from either the state or federal minerals at the allowed completion depth of 5,000' MD. Permission from the BLM is granted by the stipulation. We have not obtained a letter from Del-Rio Resources because we will not be allowed to complete the well at a depth that would be less than 460' from their lease without special permission, at which point they would have an opportunity to address the issue.

Please let me know if you have any questions.

Sincerely,


Marc T. Eckes

COPY

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2003-188

BIA TRANSACTION NO.: 687-13-00188-03

Drill Site, Access Road & Pipeline-- North Hill Creek 1-6-15-20

KNOW ALL MEN BY THESE PRESENTS:

That the UNITED STATES OF AMERICA, as trustee for UTE INDIAN TRIBE, acting by and through the Superintendent of the Uintah and Ouray Agency, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIA M 3 (34 F.R. 637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

FIVE THOUSAND FORTY DOLLARS & ZERO CENTS, (\$5,040.00)

"Pursuant to the terms of EDA 14-20-1162-4917, as compensation for the grant of right-of-way, Applicant shall pay monthly to the Tribe an amount equal to ten cents (\$0.10) per barrel of oil on the crude oil gathered or transported during each calendar month through any oil pipeline constructed in the right-of-way, and an amount equal to five cents (\$0.05) per MCF on natural gas gathered or transported during each calendar month through any gas pipeline constructed in the right-of-way. Beginning five years from the date of this right-of-way approval, the payments for oil and gas gathered or transported in pipelines with the right-of-way shall be adjusted on an annual basis using the Consumer Price Index, provided, however, that any annual increase or decrease in the payments shall not exceed ten percent. Regardless of throughput, Applicant's annual payment for the right-of-way shall never be less than \$5,000 per year. For easements other than oil and gas transport EDA 4917 calls for payment of \$1,400 per acre during the first five years and increase 4% per year thereafter." Based on \$1,400.00 per acre for consideration, the receipt of which is acknowledged, does hereby grant to:

WIND RIVER RESOURCES CORPORATION, ROUTE 3 BOX 3010, ROOSEVELT, UTAH 84066

Its successors and assigns, hereinafter referred to as "Grantee" an easement for right-of-way:

In accordance with the attached survey plat: For the North Hill Creek 1-6-15-20

G.L.O. Plat No. 43096 DATED 6/24/03 for Section 5, 6 & 32, Township 14 & 15 South, Range 20 East, SLB&M
for the following:

Drill Site: Located in the NWNW, SEC. 5 & NENE, SEC. 6, T15S/R20E, being 3.978 acres, more or less, and

Access Road & Pipeline: Located in the SWSW, SEC. 32, T14S/R20E & NWNW, SEC. 5, T15S/R20E, being approximately 1,236.39' feet in length, 30' feet in width, 0.852 acres, m/l

Total ROW acreage 3.6, m/l

within the exterior boundaries of the Uncompahgre Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the North Hill Creek 1-6-15-20 together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for a twenty (20) year period beginning August 12, 2003, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect then existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20):

- Failure to comply with any term or condition of the grant or applicable regulations.
- A non-use of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- An abandonment of the right-of-way.
- Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16; Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assigns of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement this 12th day of August, 2003.

UNITED STATES OF AMERICA

Superintendent of the Agency
 Uintah & Ouray Agency
 Fort Duchesne, UT 84026

By: Chetan S. Thakur
 Superintendent



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

August 19, 2003

Wind River Resources Corporation
Route 3, Box 3010
Roosevelt, UT 84066

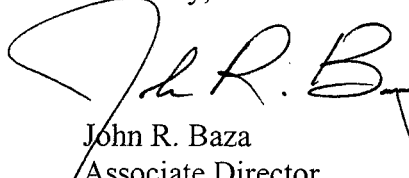
Re: North Hill Creek 1-6-15-20 Well, Surface Location 311' FNL, 204' FWL, NW NW, Sec. 5, T. 15 South, R. 20 East, Bottom Location 1400' FNL, 650' FEL, SE NE, Sec. 6, T. 15 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35140.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wind River Resources Corporation
Well Name & Number North Hill Creek 1-6-15-20
API Number: 43-047-35140
Lease: 14-20-H62-4917

Surface Location: NW NW **Sec.** 5 **T.** 15 South **R.** 20 East
Bottom Location: SE NE **Sec.** 6 **T.** 15 South **R.** 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

007

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No. E&D Agreement
14-20-H62-4917

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA Agreement, Name and No.
n/a

8. Lease Name and Well No. North Hill
Creek 1-6-15-20

9. API Well No.

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
Wind River Resources Corporation

3a. Address Route 3 Box 3010
Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-2546

10. Field and Pool, or Exploratory
Exploratory

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 311' FNL & 204' FWL (nwnw) Sec. 5, T15S-R20E
At proposed prod. zone 1,400' FNL & 650' FEL (sene) Sec. 6-T15S-R20E

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 5 & 6-T15S-R20E
SLB&M

14. Distance in miles and direction from nearest town or post office*
Approx. 63 mi. sw of Vernal

12. County or Parish
Uintah

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. zone
(Also to nearest drig. unit line, if any)
650' for prod.

16. No. of Acres in lease
640

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
n/a

19. Proposed Depth
12,152 TVD
12,500 MD

20. ~~BLM~~/BIA Bond No. on file
Zions Bank SB-509795

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
7,430' (GL) / 7,454' (RKB)

22. Approximate date work will start*
8-17-03

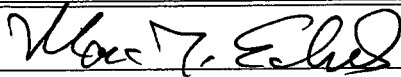
23. Estimated duration
4 weeks

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 

Name (Printed/Typed)
Marc T. Eckels

Date
8-7-03.

Title
Vice President

Approved by (Signature) 
Title Assistant Field Manager
Mineral Resources

Name (Printed/Typed)

Date
08/15/2003

Office NOTICE OF APPROVAL

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOGM

RECEIVED

AUG 28 2003

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wind River Resources Corporation
Well Name & Number: NORTH HILL CREEK 1-6-15-20
API Number: 43-047-35140
Lease Number: 14-20-H62-4917
Surface Location: NWNW Sec. 05 TWN: 15S RNG: 20E
Bottom Hole Location: SENE Sec. 06 TWN: 15S RNG: 20E
Agreement: E & D AGREEMENT

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | At least forty-eight hours prior to construction of the location or access roads. |
| Location Completion | - | Prior to moving on the drilling rig. |
| Spud Notice | - | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | At least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | At least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | Within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

No perforations in the production casing will be allowed above 5,000 ft. (MD) without the prior approval of the authorized officer of the Bureau of Land Management.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface in the 9 5/8" X 12 1/4 - 16" annulus.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the surface casing shoe, identified at 2,200 ft. and cementing the production liner through the liner lap. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Wind River Resources Corp. (Wind River) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Wind River personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Wind River employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Wind River employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Wind River will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Wind River shall receive written notification of authorization or denial of the requested modification. Without authorization, Wind River will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Wind River shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal technician will monitor trenching construction wherever the pipeline is buried.

A Corridor ROW, 30 feet wide and 1237 feet long, shall be granted for the pipeline and access road. (See Map C of the APD for this ROW.) The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

The well will be drilled directionally as described in the APD.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, Wind River will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Wind River will implement "Safety and Emergency Plan" and ensure plan compliance.

Wind River shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Wind River employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Wind River will control noxious weeds on the well site and ROWs, and will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of in either approved injection wells or at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded/ assembled in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Wind River will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeding all disturbed areas.

WIND RIVER RESOURCES CORPORATION
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com

Marc T. Eckels, Vice President

August 25, 2003

Dustin Doucet, Petroleum Engineer
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Spud Notices for:

North Hill Creek 8-13-15-20
1,854' FNL & 681' FEL
Section 13-T15S-R20E
Uintah County, UT

North Hill Creek 1-6-15-20
311' FNL & 204' FWL
Section 5-T15S-R20E
Uintah County, UT

Dear Mr. Doucet:

There was a misunderstanding between Wind River Resources and its drilling consultants concerning both telephone and written spud notice to the Division. I discovered this earlier today while preparing the Entity Action for the NHC 1-6-15-20. I apologize for this and hope that the enclosed Form 6 and Sundry for each of the above captioned wells gets us caught up.

Enclosed are:

NHC 8-13-15-20 Entity Action Form and Spud Notice Sundry
NHC 1-6-15-20 Entity Action Form and Spud Notice Sundry

Please call me if you have any questions or need additional information.

Sincerely,


Marc T. Eckels

RECEIVED
AUG 28 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

008

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Wind River Resources Corporation

3a. Address Route 3 Box 3010
Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
311' FNL & 204' FWL (nwnw) Sec. 5-T15S-R20E SLB&M

5. Lease Serial No. E&DAgreement
14-20-H62-4917

6. If Indian, Allottee or Tribe Name
Ute IndianTribe

7. If Unit or CA/Agreement, Name, and/or No.
n/a

8. Well Name and No. North Hill
Creek 1-6-15-20

9. API Well No.
43-047-35140

10. Field and Pool, or Exploratory Area
Exploratory

11. County or Parish, State
Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other spud notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spud at 1 p.m., August 19, 2003, by Bill Jrs.' air rig.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Marc T. Eckels

Title Vice President

Signature

Marc T. Eckels

Date August 25, 2003

RECEIVED

AUG 28 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Wind River Resources Corporation Operator Account Number: N 1850
 Address: Route 3 Box 3010
city Roosevelt
state UT zip 84066 Phone Number: (435) 722-2546

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304735140	North Hill Creek 1-6-15-20	nwnw	5	15S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	13881	8/19/2003		9/10/03	
Comments: Well was spudded with an air rig at 1:00 p.m. Well will be directional with bottom hole location scheduled for sene Sec. 6-T15S-R20E <div style="text-align: center;"><i>WINGT</i></div>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

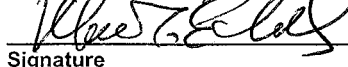
API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marc T. Eckels

Name (Please Print)



Signature

Vice President

Title

AUG 28 2003

DIV. OF OIL, GAS & MINING

8/25/2003

Date



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Wind River Resources Corporation

3a. Address Route 3 Box 3010
Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
311' FNL & 204' FWL (nwnw) Sec. 5-T15S-R20E SLB&M

5. Lease Serial No. E&DAgreement
14-20-H62-4917

6. If Indian, Allottee or Tribe Name
Ute IndianTribe

7. If Unit or CA/Agreement, Name, and/or No.
n/a

8. Well Name and No. North Hill
Creek 1-6-15-20

9. API Well No.
43-047-35140

10. Field and Pool, or Exploratory Area
Exploratory

11. County or Parish, State
Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A 7", 23#, P-110 LT&C liner was installed in this well from 1,991'-6,395' to case off several severe lost circulation zones. Attached is a revised cementing program for the 4½" production casing that will be run to TD.

The changes are as follows:

5½", 17#, HCP-110 production casing becomes 4½", 11.6#, HCP-110
Lead cement becomes 110 sx Hi-Fill from 6,000'-8,500'
Tail cement becomes 370 sx 50/50 Pozmix from 8,500'-TD

This program is designed to bring cement up to 6,000', which is 395' above the 7" liner shoe and 550' below the calculated top of cement for the liner squeeze cement job. The liner top was previously tested to 1,500 psi.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Marc T. Eckels

Title Vice President

Signature

Date 9-29-03

COPY SENT TO OPERATOR

Date: 10-12-03

Initial: [Signature]

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

**Federal Approval: If This
Action Is Necessary**

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any false, fictitious or fraudulent information in its jurisdiction.

OCT 03 2003

Date: 10/16/2003
By: [Signature]

DIV. OF OIL, GAS & MINING

Job Information**Production Casing Cementing**

North Hill Creek

1-6-15-20

Well Intervals:

Surface Casing	0 - 2184 ft (MD)
Outer Diameter	9.625 in
Inner Diameter	8.921 in
Linear Weight	36 lbm/ft
Casing Grade	J-55
Drilling Liner	1991 - 6395 ft (MD)
Outer Diameter	7.000 in
Inner Diameter	6.366 in
Linear Weight	23 lbm/ft
Casing Grade	P-110
Production Casing	0 - 12450 ft (MD)
Outer Diameter	4.500 in
Inner Diameter	4.000 in
Linear Weight	11.60 lbm/ft
Casing Grade	HCP110
Production Hole	6395 - 12450 ft (MD)
Inner Diameter	6.250 in
Job Excess	30 %

Calculations**Production Casing Cementing**

Spacer:

$$\begin{aligned} 508.00 \text{ ft} * 0.1106 \text{ ft}^3/\text{ft} * 0 \% &= 56.18 \text{ ft}^3 \\ \text{Total Spacer} &= 56.15 \text{ ft}^3 \\ &= 10.00 \text{ bbl} \end{aligned}$$

Spacer:

$$\begin{aligned} 1015.00 \text{ ft} * 0.1106 \text{ ft}^3/\text{ft} * 0 \% &= 112.25 \text{ ft}^3 \\ \text{Total Spacer} &= 112.29 \text{ ft}^3 \\ &= 20.00 \text{ bbl} \end{aligned}$$

Spacer:

$$\begin{aligned} 508.00 \text{ ft} * 0.1106 \text{ ft}^3/\text{ft} * 0 \% &= 56.18 \text{ ft}^3 \\ \text{Total Spacer} &= 56.15 \text{ ft}^3 \\ &= 10.00 \text{ bbl} \end{aligned}$$

Cement : (2500.00 ft fill)

$$\begin{aligned} 395.00 \text{ ft} * 0.1106 \text{ ft}^3/\text{ft} * 0 \% &= 43.68 \text{ ft}^3 \\ 2105.00 \text{ ft} * 0.1026 \text{ ft}^3/\text{ft} * 30 \% &= 280.78 \text{ ft}^3 \\ \text{Total Lead Cement} &= 324.46 \text{ ft}^3 \\ &= 57.79 \text{ bbl} \\ \text{Sacks of Cement} &= 104 \text{ sks} \end{aligned}$$

Cement : (3950.00 ft fill)

$$\begin{aligned} 3950.00 \text{ ft} * 0.1026 \text{ ft}^3/\text{ft} * 30 \% &= 526.88 \text{ ft}^3 \\ \text{Tail Cement} &= 526.88 \text{ ft}^3 \\ &= 93.84 \text{ bbl} \end{aligned}$$

Shoe Joint Volume: (40.00 ft fill)

$$\begin{aligned} 40.00 \text{ ft} * 0.0873 \text{ ft}^3/\text{ft} &= 3.49 \text{ ft}^3 \\ &= 0.62 \text{ bbl} \\ \text{Tail plus shoe joint} &= 530.37 \text{ ft}^3 \\ &= 94.46 \text{ bbl} \\ \text{Total Tail} &= 360 \text{ sks} \end{aligned}$$

Total Pipe Capacity:

$$\begin{aligned} 12450.00 \text{ ft} * 0.0873 \text{ ft}^3/\text{ft} &= 1086.47 \text{ ft}^3 \\ &= 193.51 \text{ bbl} \end{aligned}$$

Displacement Volume to Shoe Joint:

$$\begin{aligned} \text{Capacity of Pipe - Shoe Joint} &= 193.51 \text{ bbl} - 0.62 \text{ bbl} \\ &= 192.89 \text{ bbl} \end{aligned}$$

Job Recommendation

Production Casing Cementing

Fluid Instructions

Fluid 1: Water Spacer

Fresh Water

Fluid Density: 8.34 lbm/gal

Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer

Super Flush

Fluid Density: 9.10 lbm/gal

Fluid Volume: 20 bbl

Fluid 3: Water Spacer

Fresh Water

Fluid Density: 8.34 lbm/gal

Fluid Volume: 10 bbl

Fluid 4: Lead Cement – (8500-6000')

Halliburton Hi-Fill

Fluid Weight 11.6 lbm/gal

Slurry Yield: 3.12 ft³/sk

Total Mixing Fluid: 17.70 Gal/sk

Top of Fluid: 6000 ft

Calculated Fill: 2500 ft

Volume: 57.79 bbl

Calculated Sacks: 104.13 sks

Proposed Sacks: 110 sks

Fluid 5: Tail Cement – (TD – 8500')

50/50 Poz Premium, 2% gel standard

5 lbm/sk Silicalite Compacted (Light Weight Additive)

0.2 % Super CBL (Expander)

0.3 % Halad(R)-344 (Low Fluid Loss Control)

0.2 % CFR-3 (Dispersant)

0.5 % HR-5 (Retarder)

0.25 lbm/sk Flocele (Lost Circulation Additive)

Fluid Weight 13.5 lbm/gal

Slurry Yield: 1.47 ft³/sk

Total Mixing Fluid: 7 Gal/sk

Top of Fluid: 8500 ft

Calculated Fill: 3950 ft

Volume: 94.46 bbl

Calculated Sacks: 360.31 sks

Proposed Sacks: 370 sks

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Fresh Water	8.3	5.0	10 bbl
2	Spacer	Super Flush	9.1	5.0	20 bbl
3	Spacer	Fresh Water	8.3	5.0	10 bbl
4	Cement	Howco Hi Fill Cement	11.6	5.0	110 sks
5	Cement	50/50/2 Pozmix	13.5	5.0	370 sks

Well name:	NHC 1-6
Operator:	Bill Barrett
String type:	Production
Location:	NE NE Sec. 6 T15S R20E

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 245 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 6,000 ft

Burst

Max anticipated surface pressure: 3,319 psi
 Internal gradient: 0.22 psi/ft
 Calculated BHP 5,988 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Directional Info - Build & Drop

Kick-off point 2,400 ft
 Departure at shoe: 1,385 ft
 Maximum dogleg: 3.5 °/100ft
 Inclination at shoe: 0 °

Tension is based on buoyed weight.
 Neutral point: 10,757 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	12480	4.5	11.60	HCP-110	LT&C	12134	12480	3.875	289.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5988	8650	1.445	5988	10690	1.79	121	279	2.31 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: September 23, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 12134 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the

Engineering responsibility for use of this design will be that of the purchaser.

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: WIND RIVER RESOURCES Today's Date: 01/20/2004

Well:	API Number:	Drilling Commenced:
N HILL CREEK 4-1-15-20 T15S R20E SEC 01	4304734922	03/17/2003
NHC 4-13-15-20 T15S R20E SEC 13	4304735054	06/28/2003
N HILL CREEK 8-13-15-20 T15S R20E SEC 13	4304734954	07/20/2003
N HILL CREEK 1-6-15-20 T15S R20E SEC 05	4304735140	08/19/2003

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Wind River Resources Corporation

3a. Address

Route 3 Box 3010
Roosevelt, UT 84066

3b. Phone No. (include area code)

435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

311' FNL & 204' FWL (nwnw) Sec. 5-T15S-R20E SLB&M

5. Lease Serial No. E&DAgreement
14-20-H62-4917

6. If Indian, Allottee or Tribe Name
Ute IndianTribe

7. If Unit or CA/Agreement, Name, and/or No.
n/a

8. Well Name and No. North Hill
Creek 1-6-15-20

9. API Well No.
43-047-35140

10. Field and Pool, or Exploratory Area
Exploratory

11. County or Parish, State
Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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A 7", 23#, P-110 LT&C liner was run in this well to overcome severe lost circulation encountered in the Green River and Wasatch intervals. After multiple attempts to seal off the lost circulation zones with LCM and cement were unsuccessful, an air package was used to drill from 3,045'-6,732' in the Mancos Shale. The 7" liner was run to 6,395', where it became stuck. It was not possible to circulate through the liner, so it was perforated with 4 jspf at 6,130' and squeeze cemented with 116 sx (133 bbl) of Premium AG 300 (1.17 cu. ft./sk, 15.8 ppg). 103' of cement was left inside the liner, giving a calculated fill in the annulus to 5,450'. The liner consisted of 100 jts (4,376') and the liner hanger was set in the 9-5/8" surface casing at 1,991'. The liner top was tested to 1,500 psi. The liner was cemented on 9-20-03.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Marc T. Eckels

Title Vice President

Signature

Date 9-29-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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RECEIVED

OCT 3 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

013

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No. E&DAgreement
14-20-H62-4917

6. If Indian, Allottee or Tribe Name
Ute IndianTribe

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Wind River Resources Corporation

3a. Address Route 3 Box 3010
Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
311' FNL & 204' FWL (nwnw) Sec. 5-T15S-R20E SLB&M
Bottom Hole: (directional well)
1,400' FNL & 650 FEL (sene) Sec 6-T15S-R20E SLB&M

7. If Unit or CA/Agreement, Name, and/or No.
n/a

8. Well Name and No. North Hill
Creek 1-6-15-20

9. API Well No.
43-047-35140

10. Field and Pool, or Exploratory Area
Exploratory

11. County or Parish, State
Utah

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
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NOTICE OF FIRST PRODUCTION: Natural gas was first produced and sold into the Comet Pipeline on February 10, 2004.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Marc T. Eckels

Title Vice President

Signature

Date February 15, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

RECEIVED

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FEB 18 2004

DIV. OF OIL, GAS & MINING

WIND RIVER RESOURCES CORPORATION

ROUTE 3 BOX 3010

ROOSEVELT, UTAH 84066

435-722-2546 (office) / 435-722-5089(fax)

e-mail: mte@ubtanet.com

Marc T. Eckels, Vice President

CONFIDENTIAL

February 27, 2004

Carol Daniels, Information Specialist
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

Letter of Transmittal – Completion Reports for North Hill Creek Wells

Dear Ms. Daniels:

The following documents are hereby delivered to the Utah Division of Oil, Gas & Mining:

✓ **North Hill Creek 4-1-15-20**

Well Completion Report with ✓ e-logs, ✓ mud log and ✓ CBL in hard copy;

✓ **North Hill Creek 8-13-15-20**

Well Completion Report with ✓ directional survey, ✓ e-logs, ✓ mud log and ✓ CBL in hard copy;

✓ **North Hill Creek 4-13-15-20**

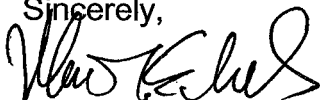
Well Completion Report with ✓ e-logs, ✓ mud log and ✓ CBL in hard copy;

✓ **North Hill Creek 1-6-15-20**

Well Completion Report with ✓ directional survey, ✓ e-logs, ✓ mud log and ✓ CBL in hard copy.

Please keep all data from these for wells, all located on Ute Indian lands,
✓ **Confidential for the maximum period allowed by your regulations.**

Sincerely,



Marc T. Eckels

RECEIVED

MAR 01 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		6. If Indian, Allottee or Tribe Name Ute Indian Tribe	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		7. Unit or CA Agreement Name and No. n/a	
2. Name of Operator Wind River Resources Corporation		8. Lease Name and Well No. North Hill Creek 1-6-15-20	
3. Address Route 3 Box 3010 Roosevelt, UT 84066		9. API Well No. 43-047-35140	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Directional Well w/ surface location & TD in dif sec. At surface 311' fnl & 204' fwl (nwnw) Sec. 5-T15S-R20E SLB&M At top prod. interval reported below 1,196' fnl & 1,029' fel (nene) Sec. 6 <i>Charge per Dr. Survey</i> T-15S-R20E SLB&M At total depth 1,146' fnl & 1,042' fel (nene) Sec. 6-T15S-R20E		10. Field and Pool, or Exploratory Exploratory	
14. Date Spudded 8-19-2003		15. Date T.D. Reached 10-29-2003	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 1-11-2004		17. Elevations (DF, RKB, RT, GL)* 7,430 (GL)/7,545 (RKB)	
18. Total Depth: MD 12,452 TVD 12,104		19. Plug Back T.D.: MD 12,375 TVD 12,027	
20. Depth Bridge Plug Set: MD 12,175 TVD 11,827		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HRI/GR/SP; DNL/GR/CAL; CBL/GR/CCL, ML Rec-3-1-04	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	36# K-55	Surface	2,184		580 "G"	259	Surface	(topped)
8.75	7" P110	23#	1,991	6,395		116 "G"			
6.25	4.5"	11.6#	Surface	12,446		180 "G"		6,100 (CBL)	
	HCP-110					350 50:50 Poz			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10,286							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)	See Attachment		See Attachment			
C)						
D)						

Depth Interval	Amount and Type of Material
See Attachment	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11-20-03	same	4	→	0	0	0			Swab
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	No entry from this zone, CIBP.
			→						

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11-26-03	11-31	24	→	0	7,100	0			12% frac CO2 Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	Complete additional zones
32/64		1300	→		7,100				

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval ~~Interval~~ **Comingled Mancos thru Wingate**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2-10-04	2-16	24	→	18	5,172	5	cond.		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
19/64	2,000	2,500	→	18	5,172	5		Producing	

28c. Production - Interval **D**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold with minor amount used for lease fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Halliburton Hi Res Induction
Log run 10-28-03

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Drilled mostly without returns from 1,150-4,450.				Green River	Surface
Mesaverde	4,533-5,077		Sand sequences w/ gas	Wasatch	
Castlegate	6,523-37		Sandstone w/ gas	Mesaverde	
Dakota Silt	10,578-90		Sandstone w/ gas	Castlegate	6,559
Dakota SS	10,680-98		Sandstone w/gas	Mancos Shale	6,828
Morrison	11,54-266		Sandstone w/ gas	Mancos "B"	7,300
Entrada	11,713-760		Sandstone w/ gas	Dakota Silt	10,587
	11,910-16		Sandstone w/ gas	Dakota Sandstone	10,676
Wingate	12,124-178		Sandstone w/ gas	Cedar Mountain	10,787
				Morrison	10,937
				Curtis	11,615
				Entrada	11,700
				Carmel	11,951
				Wingate	12,124
				Chinle	12,418

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. **MWD LOG**
Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Marc T. Eckels

Title Vice President

Signature

Marc T. Eckels

Date

February 27, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**WIND RIVER RESOURCES CORP.
NORTH HILL CREEK 1-6-15-20
COMPLETION REPORT 2-27-04**

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Item 25. Producing Intervals

Item 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
Wingate	12,246	12,249	12,246-249	3'	9	Below CIBP
	12,128	12,141	12,128-141	13'	39	Producing
Entrada	11,786	11,788	11,786-788	2'	6	Producing
	11,757	11,760	11,757-769	3'	9	Producing
	11,718	11,721	11,718-721	3'	9	Producing
Morrison	11,246	11,250	11,246-250	4'	12	Producing
	11,201	11,204	11,201-204	3'	9	Producing
	11,156	11,159	11,156-159	3'	9	Producing
Cedar Mountain	10,826	10,830	10,826-830	4'	12	Producing
Dakota	10,778	10,780	10,778-780	2'	4	Producing
	10,694	10,698	10,694-698	4'	12	Producing
Dakota Silt	10,580	10,590	10,580-590	10'	30	Producing
Mancos	10,367	10,397	10,367-397	30'	90	Producing

Item 27. Acid, Fracture, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12,246-249	Acidize w/ 294 gal .5% HCl (Set CIBP)
12,128-141	Frac w/ 26,586 gal gelled wtr / 220 tons CO2 / 102,000# 20/40 sand
11,718-788	Frac w/ 26,154 gal gelled wtr / 171 tons CO2 / 100,000# 20/40 sand
11,156-250	Frac w/ 33,633 gal gelled wtr / 230 tons CO2 / 150,000# 20/40 sand
10,694-830	Frac w/ 30,551 gal gelled wtr / 200 tons CO2 / 140,000# 20/40 AcFrac
10,580-590	Frac w/ 14,898 gal gelled wtr / 98 tons CO2 / 50,000# 20/40 AcFrac
10,367-397	Frac w/ 153,890 gal slick wtr / 142 tons CO2 / 2,500# 100 mesh sand+75,300# 20/40 sand+7,900# 20/40 AcFrac

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Directional Surveys



Well : North Hill Creek 1-6-15-20

API # : 43-047-35140

Area : Hill Creek

Direction of Vertical Section (in degrees) : 218.10

Survey Company : Scientific Drilling International

Magnetic Dec. Correction : 12.10

Corrected										
Extrap.	Depth (MD)	Angle (deg)	Direction (deg)	TVD	Northings	N/S	Eastings	E/W	Vertical Section	Dog Leg
	2208.00	0.00	0.00	2208.00	0.00	N	0.00	E	0.00	0.00
	2236.00	0.50	137.20	2236.00	0.09	S	0.08	E	0.02	1.76
	2267.00	0.60	78.40	2267.00	0.16	S	0.33	E	-0.08	1.74
	2298.00	0.30	143.20	2298.00	0.19	S	0.54	E	-0.19	1.73
	2330.00	1.20	171.60	2329.99	0.59	S	0.64	E	0.07	2.91
	2362.00	2.00	192.90	2361.98	1.46	S	0.56	E	0.80	3.03
	2393.00	3.00	193.20	2392.95	2.78	S	0.26	E	2.03	3.18
	2425.00	3.70	190.40	2424.90	4.61	S	0.12	W	3.70	2.21
	2457.00	4.70	188.20	2456.81	6.92	S	0.49	W	5.75	3.11
	2488.00	5.90	191.20	2487.68	9.74	S	0.98	W	8.27	3.91
	2520.00	7.20	194.00	2519.47	13.30	S	1.79	W	11.57	4.12
	2581.00	9.50	194.40	2579.82	21.89	S	3.96	W	19.67	3.71
	2644.00	11.90	202.50	2641.72	32.93	S	7.74	W	30.69	4.42
	2675.00	12.90	204.10	2672.00	39.04	S	10.38	W	37.13	3.36
	2738.00	14.90	204.20	2733.15	52.85	S	16.57	W	51.81	3.12
	2769.00	15.90	205.50	2763.04	60.32	S	20.03	W	59.83	3.36
	2800.00	17.00	207.20	2792.77	68.18	S	23.93	W	68.42	3.81
	2832.00	17.80	208.60	2823.30	76.64	S	28.41	W	77.84	2.78
	2862.00	18.50	210.60	2851.81	84.76	S	33.03	W	87.08	3.07
	2892.00	19.30	212.00	2880.19	93.06	S	38.08	W	96.73	3.02
	2930.00	20.30	213.50	2915.95	103.88	S	45.05	W	109.54	2.91
	2961.00	20.70	212.00	2944.98	113.01	S	50.92	W	120.35	2.10
	2993.00	20.30	213.40	2974.96	122.44	S	56.97	W	131.51	1.95
	3023.00	20.60	213.60	3003.07	131.18	S	62.76	W	141.96	1.01
	3071.00	19.70	215.40	3048.13	144.81	S	72.12	W	158.46	2.24
	3102.00	20.80	214.30	3077.21	153.62	S	78.25	W	169.17	3.70
	3134.00	21.90	215.10	3107.02	163.20	S	84.88	W	180.80	3.50
	3165.00	23.10	213.60	3135.66	172.99	S	91.57	W	192.63	4.22
	3197.00	24.10	214.00	3164.98	183.64	S	98.70	W	205.41	3.11
	3228.00	25.20	215.40	3193.15	194.26	S	106.06	W	218.31	3.95
	3259.00	25.70	216.00	3221.15	205.08	S	113.83	W	231.62	1.79
	3290.00	26.40	217.70	3249.00	215.97	S	122.00	W	245.23	3.25
	3322.00	27.70	218.30	3277.50	227.44	S	130.96	W	259.78	4.09
	3353.00	28.70	219.50	3304.82	238.84	S	140.16	W	274.43	3.65
	3385.00	29.80	220.60	3332.74	250.80	S	150.22	W	290.06	3.77
	3448.00	31.60	222.10	3386.90	274.94	S	171.48	W	322.16	3.06
	3479.00	32.40	222.70	3413.19	287.07	S	182.56	W	338.55	2.73
	3510.00	33.40	222.30	3439.22	299.48	S	193.93	W	355.33	3.25
	3540.00	34.20	223.30	3464.15	311.73	S	205.27	W	371.97	3.20
	3572.00	34.50	221.80	3490.57	325.03	S	217.48	W	389.97	2.76
	3603.00	33.80	220.80	3516.23	338.10	S	228.96	W	407.34	2.85
	3729.00	33.60	220.70	3621.05	391.06	S	274.60	W	477.18	0.16
	3793.00	35.20	221.30	3673.86	418.35	S	298.32	W	513.29	2.52
	3823.00	35.40	222.30	3698.34	431.27	S	309.88	W	530.59	2.01
	3855.00	35.50	222.30	3724.41	445.00	S	322.37	W	549.10	0.31
	3884.00	35.60	221.20	3748.00	457.58	S	333.60	W	565.92	2.20

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Directional Surveys



Bill Barrett Corporation

Well : North Hill Creek 1-6-15-20

API # : 43-047-35140

Area : Hill Creek

Direction of Vertical Section (in degrees) : 218.10

Survey Company : Scientific Drilling International

Magnetic Dec. Correction : 12.10

Extrap.	Depth (MD)	Corrected		TVD	Northings	N/S	Eastings	E/W	Vertical Section	Dog Leg
		Angle (deg)	Direction (deg)							
	3949.00	35.90	220.60	3800.76	486.28	S	358.46	W	603.85	0.70
	4012.00	35.90	219.80	3851.79	514.50	S	382.30	W	640.77	0.73
	4073.00	36.00	219.80	3901.17	542.01	S	405.23	W	676.56	0.16
	4135.00	36.10	220.20	3951.30	569.96	S	428.68	W	713.03	0.41
	4198.00	35.10	220.50	4002.52	597.91	S	452.42	W	749.68	1.59
	4261.00	35.20	221.70	4054.04	625.24	S	476.27	W	785.90	1.09
	4324.00	34.10	222.10	4105.86	651.90	S	500.19	W	821.64	1.75
	4387.00	34.80	223.30	4157.81	678.09	S	524.36	W	857.16	1.52
	4450.00	33.30	223.50	4210.01	703.72	S	548.59	W	892.28	2.35
	4514.00	31.30	221.60	4264.11	728.90	S	571.72	W	926.37	3.45
	4576.00	31.20	222.50	4317.11	752.78	S	593.27	W	958.46	0.76
	4637.00	31.60	222.00	4369.18	776.31	S	614.63	W	990.15	0.77
	4701.00	29.60	223.60	4424.26	800.22	S	636.76	W	1022.62	3.32
	4762.00	28.50	224.90	4477.59	821.44	S	657.42	W	1052.07	2.05
	4825.00	27.00	223.80	4533.34	842.41	S	677.93	W	1081.23	2.48
	4888.00	25.50	223.80	4589.84	862.52	S	697.21	W	1108.95	2.34
	4951.00	24.00	223.50	4647.05	881.60	S	715.42	W	1135.20	2.35
	5014.00	23.00	224.40	4704.83	899.69	S	732.85	W	1160.19	1.66
	5077.00	23.10	224.40	4762.80	917.31	S	750.11	W	1184.71	0.16
	5140.00	22.50	224.20	4820.88	934.78	S	767.16	W	1208.98	0.95
	5204.00	20.70	224.80	4880.38	951.59	S	783.67	W	1232.39	2.79
	5270.00	19.50	224.20	4942.36	967.76	S	799.57	W	1254.93	1.82
	5330.00	17.90	227.10	4999.19	981.22	S	813.31	W	1274.00	3.03
	5391.00	15.60	224.00	5057.60	993.50	S	825.87	W	1291.42	3.98
	5454.00	13.40	222.70	5118.59	1004.96	S	836.71	W	1307.12	3.47
	5517.00	11.90	222.40	5180.06	1015.13	S	846.04	W	1320.88	2.35
	5580.00	10.00	221.20	5241.91	1024.04	S	854.03	W	1332.82	2.99
	5643.00	8.50	222.70	5304.09	1031.58	S	860.79	W	1342.92	2.37
	5736.00	6.40	218.80	5396.30	1040.67	S	868.70	W	1354.96	2.28
	5799.00	5.40	215.10	5458.96	1045.83	S	872.60	W	1361.43	1.67
	5862.00	5.20	215.10	5521.69	1050.59	S	875.95	W	1367.24	0.31
	5925.00	4.10	211.80	5584.49	1054.84	S	878.78	W	1372.33	1.77
	5988.00	2.80	213.20	5647.37	1058.04	S	880.80	W	1376.10	2.04
	6050.00	1.70	210.60	5709.32	1060.10	S	882.10	W	1378.52	1.75
	6113.00	2.20	220.40	5772.28	1061.83	S	883.36	W	1380.66	0.94
	6176.00	1.90	225.20	5835.24	1063.48	S	884.89	W	1382.90	0.54
	6239.00	0.70	282.50	5898.23	1064.14	S	886.00	W	1384.11	2.55
	6333.00	1.30	339.70	5992.22	1063.01	S	886.93	W	1383.80	1.14
	6395.00	2.10	354.50	6054.19	1061.22	S	887.29	W	1382.60	1.44
	6487.00	1.60	3.00	6146.14	1058.26	S	887.38	W	1380.33	0.61
	6548.00	1.90	18.00	6207.11	1056.45	S	887.02	W	1378.69	0.88
	6611.00	2.40	23.90	6270.07	1054.25	S	886.17	W	1376.43	0.85
	6673.00	2.50	19.10	6332.01	1051.79	S	885.20	W	1373.89	0.36
	8004.00	4.00	26.00	7660.84	982.63	S	855.35	W	1301.05	0.11
	10073.00	1.80	357.00	9727.16	885.30	S	825.41	W	1205.99	0.12
	11609.00	2.00	40.60	11262.39	840.86	S	809.23	W	1161.03	0.09

Directional Surveys

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Bill Barrett Corporation

Well : North Hill Creek 1-6-15-20

API # : 43-047-35140

Area : Hill Creek

Direction of Vertical Section (in degrees) : 218.10

Survey Company : Scientific Drilling International

Magnetic Dec. Correction : 12.10

Corrected										
Extrap.	Depth (MD)	Angle (deg)	Direction (deg)	TVD	Northings	N/S	Eastings	E/W	Vertical Section	Dog Leg
	11637.00	2.10	46.00	11290.37	840.13	S	808.54	W	1160.03	0.76
	11696.00	2.00	42.50	11349.33	838.62	S	807.07	W	1157.94	0.27
	11731.00	2.40	60.90	11384.31	837.81	S	806.01	W	1156.65	2.27
	11764.00	1.80	300.70	11417.30	837.21	S	805.86	W	1156.08	10.90
	11795.00	5.30	265.10	11448.23	837.09	S	807.70	W	1157.12	12.63
	11858.00	5.80	270.90	11510.94	837.28	S	813.78	W	1161.03	1.17
	11888.00	4.80	276.10	11540.81	837.13	S	816.55	W	1162.61	3.64
	11920.00	4.70	276.20	11572.70	836.84	S	819.18	W	1164.02	0.31
	11999.00	2.00	276.20	11651.56	836.34	S	823.77	W	1166.46	3.36
	12378.00	2.25	276.00	12030.30	834.85	S	837.75	W	1173.90	0.06
				474						
				12,104						

Wind River Resources Corporation**North Hill Creek Project Well List as of January 1, 2007**

(All wells on Ute Indian Tribe Surface and Minerals in Uintah County)

Page 1

Well Name & Number	Location	Lease Serial Number	API Number
North Hill Creek 1-25-14-19	nene Sec. 25-T14S-R19E (Btm Hole) nwnw Sec. 30-T14S-R20E (Surface)	EDA #14-20-H62-4917 Lease has been applied for	43-047-36910
North Hill Creek 15-31-19-21	swse Sec. 31-T14S-R21E	EDA #14-20-H62-4917 Lease has been applied for	43-047-36911
North Hill Creek 4-1-15-20	nene Sec. 1-T15S-R20E	14-20-H62-5021	43-047-34922
North Hill Creek 1-6-15-20	sene Sec. 6-T15S-R20E (Btm Hole) nwnw Sec. 5-T15S-R20E (Surface)	14-20-H62-5034 ★ from 14-20-H62-4917	43-047-35140
North Hill Creek 3-6X-15-20	nenw Sec. 6-T15S-R20E (Btm Hole) sesw Sec. 3-T14S-R20E (Surface)	14-20-H62-5034	43-047-35442
North Hill Creek 1-8-15-20	nene Sec. 8-T15S-R20E (Btm Hole) swnw Sec. 9-T15S-R20E (Surface)	14-20-H62-4917 Lease has been applied for	43-047-36909
North Hill Creek 1-9-15-20	nene Sec. 9-T15S-R20E	14-20-H62-5015	43-047-34742
North Hill Creek 4-10-15-20	nwnw Sec. 10-T15S-R20E	14-20-H62-5015	43-047-34552
North Hill Creek 10-10-15-20	nwse Sec. 10-T15S-R20E	14-20-H62-5014	43-047-34830
North Hill Creek 6-11-15-20	senw Sec. 11-T15S-R20E	14-20-H62-5000	43-047-34133

RECEIVED**DEC 26 2006**

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING
Wildcat Well Determination
STATEMENT OF BASIS

Applicant: Wind River Resources Corp.

Location: NWNW Sec. 5 T15S, R20E, Uintah County, Utah

WELL NAME: North Hill Creek 1-6-15-20 **API #:** 43-047-35140

FINDINGS

1. This well was completed on January 11, 2004 in the Wingate, Entrada, Morrison, Cedar Mountain, Dakota, Dakota Silt and Mancos formations.
2. This well was > 1 mile from any known production in the Wingate, Entrada, Morrison, Dakota, Dakota Silt and Mancos Formations at the time of the completion and the start of commercial production. The Wingate formation is the deepest producing formation in this well.
3. This well is approximately 3500' from the Ute Tribal 32-12A well that also produces from the Cedar Mountain formation. The Ute Tribal 32-12A well started producing in March of 2001.
4. The log shows very little crossover in the Cedar Mountain formation of the subject well. The initial flow rate from the Wingate in this well was 7100 Mcfgpd. After completion of the other formations, the flow rate was less than 7100 Mcfgpd. This could be explained by temporary production loss because of the different pressure profile from the multiple zones completed. It isn't suspected that the Cedar Mountain, the only "known" formation in this completion, contributes much to the overall production in this well. It is probably overcome by the higher pressured Wingate production.
5. The Wildcat Tax Credit application was received 3+ years after completion of the NHC 1-6-15-20 well (see submittal requirements in R649-3-35-1).

CONCLUSIONS

Although the request for final wildcat well determination was received well after the completion of the well, the federal form of the Application for Permit to Drill (APD) was marked as exploratory. There is no wildcat option on the federal form. A preliminary wildcat status was not given at the time of the submittal of the APD because it was within 1 mile of a field boundary. Future requests for wildcat well determination should be submitted in accordance with R649-3-35-1. Based on the findings above the Division has determined the North Hill Creek 1-6-15-20 well was drilled into an unknown area for the Wingate, Entrada, Morrison, Dakota, Dakota Silt and Mancos formations. The Cedar Mountain formation is unlikely contributing much, if anything, to the overall production in this well. The individual Wingate test helps demonstrate this fact. Therefore, the Division finds that this well qualifies for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells for the Wingate, Entrada, Morrison, Dakota, Dakota Silt and Mancos formations. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35.

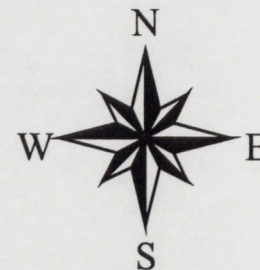
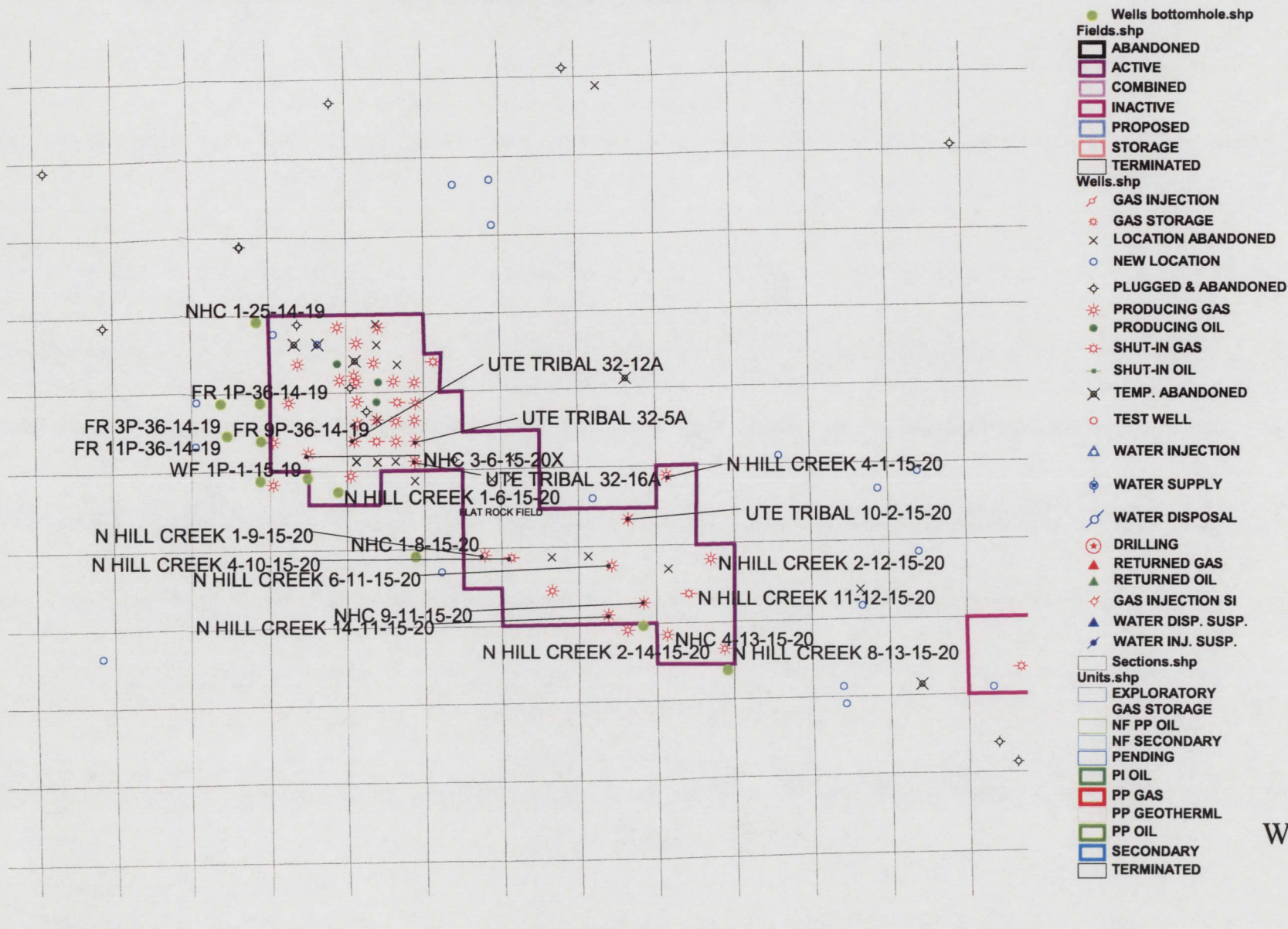
Reviewer(s): Dustin K. Doucet *DKD*

Date: 2/6/2007

CC: Utah State Tax Commission
ATTN: Ken Petersen

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2/6/07
Dustin K. Doucet

Flat Rock Field



TOT MARKED MTE

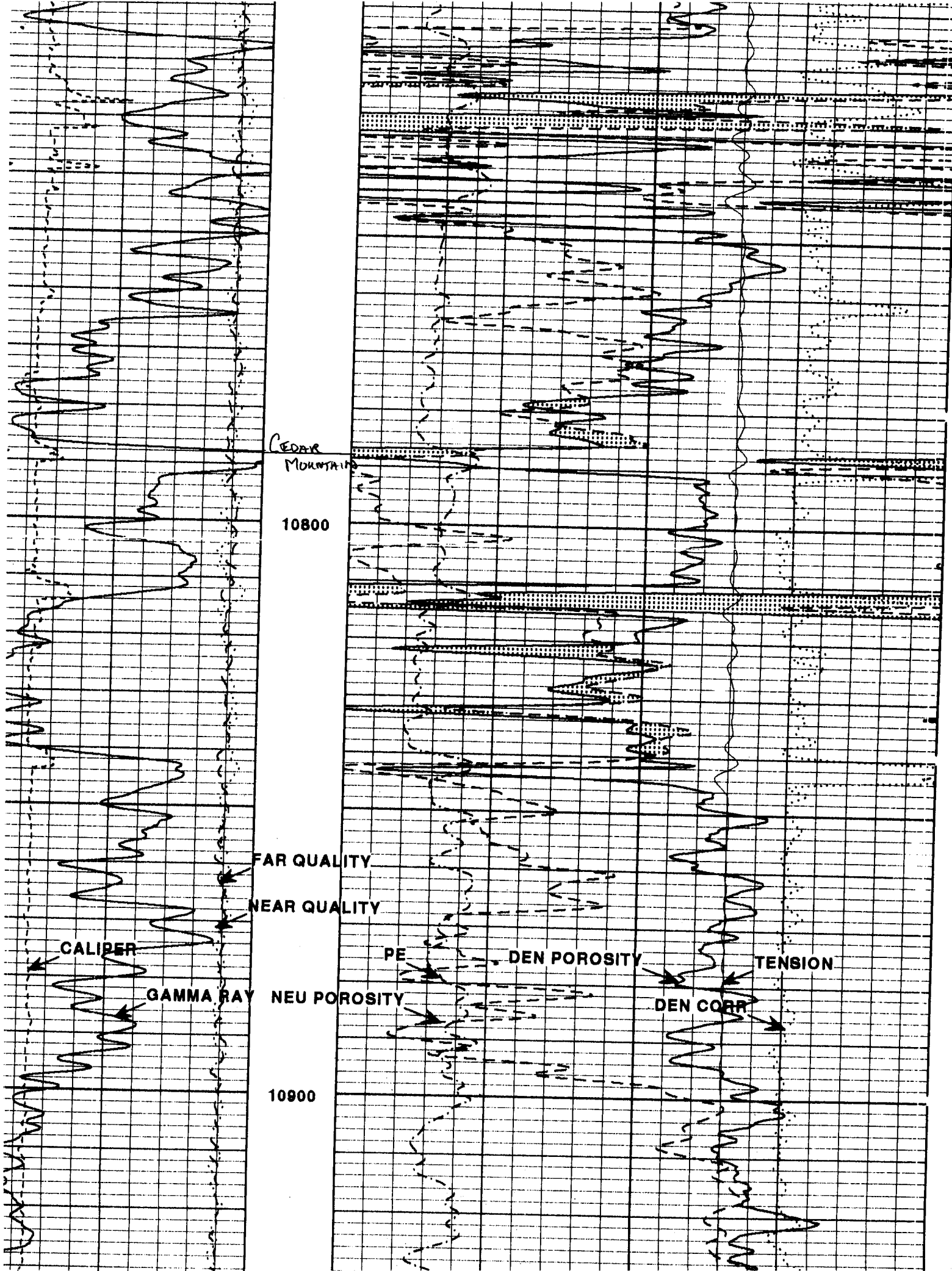
HALLIBURTON



SPECTRAL DENSITY
DUAL SPACED NEUTRON

COMPANY WIND RIVER RESOURCES	WELL NORTH HILL CREEK 1-6-15-20	FIELD FLAT ROCK	COUNTY UTAH STATE UTAH	COMPANY WIND RIVER RESOURCES	
				WELL NORTH HILL CREEK 1-6-15-20	
				FIELD FLAT ROCK	
				COUNTY UTAH STATE UTAH	
				API No. N/A Location SURFACE LOCATION: 311' FNL & 204' FWL NW/NW SECTION 5 BOTTOM HOLE LOCATION: 1400' FNL & 650' FEL SE/NE SECTION 6 Sect 5 & 6 Twp 15S Rge 20E	
Other Services HRI					
Permanent Datum GROUND LEVEL Elev 7430'		Elev.: K.B. 7454'			
Log measured from K.B. 24 ft. above perm. datum		D.F. 7453'			
Drilling measured from KELLY BUSHING		G.L. 7430'			
Date	10/28/2003				
Run No.	ONE				
Depth - Driller	12435'				
Depth - Logger	12425'				
Bottom - Logged Interval	12422'				
Top - Logged Interval	CASING				
Casing - Driller	7.0" @ 6395'	@	@	@	
Casing - Logger	6388'				
Bit Size	6.25"				
Type Fluid in Hole	DAP/PAC				
Dens. Visc.	8.7 42				
Ph Fluid Loss	8.5 14.2				
Source of Sample	MUD TANK				
Rm @ Meas. Temp.	0.69 @ 69 F	@	@	@	
Rmf @ Meas. Temp.	0.69 @ 64 F	@	@	@	
Rmc @ Meas. Temp.	1.74 @ 66 F	@	@	@	
Source Rmf Rmc	MEAS MEAS				
Rm @ BHT	0.225 @ 226 F	@	@	@	
Time Since Circ.	7 HOURS				
Time on Bottom	1700 10/28				
Max. Rec. Temp.	226 F @ TD	@	@	@	
Equip. Location	52546 VERNAL				
Recorded By	J. MELANCON				
Witnessed By	T. COONS				

Fold Here



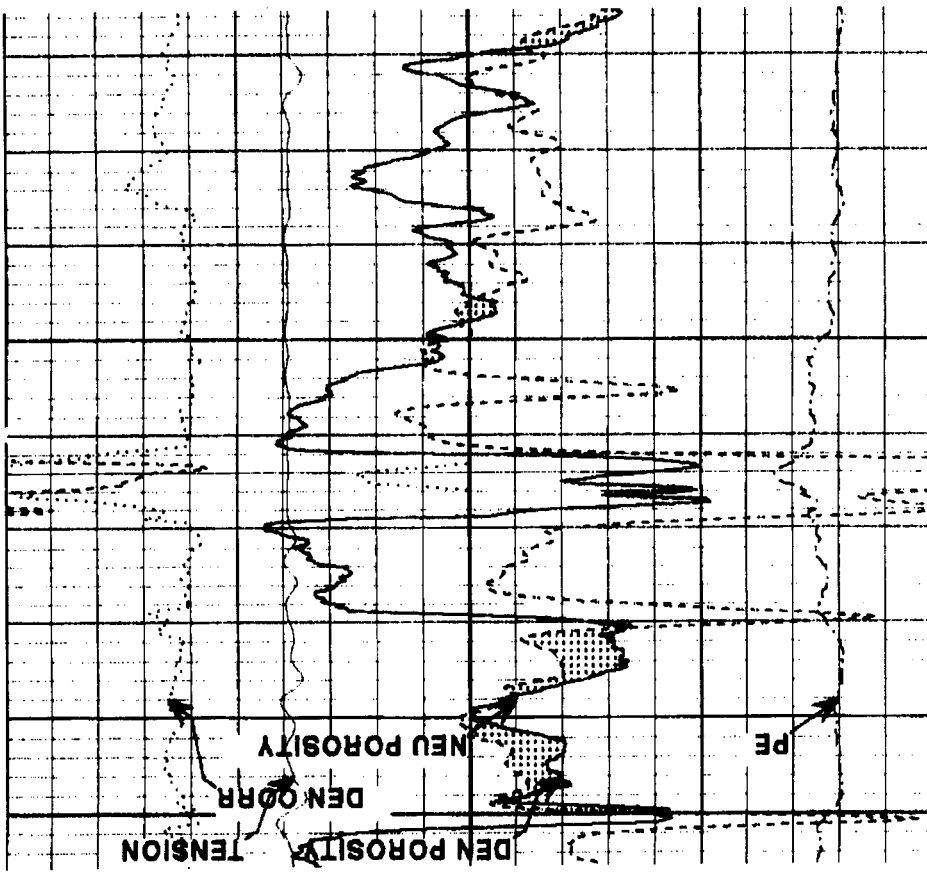


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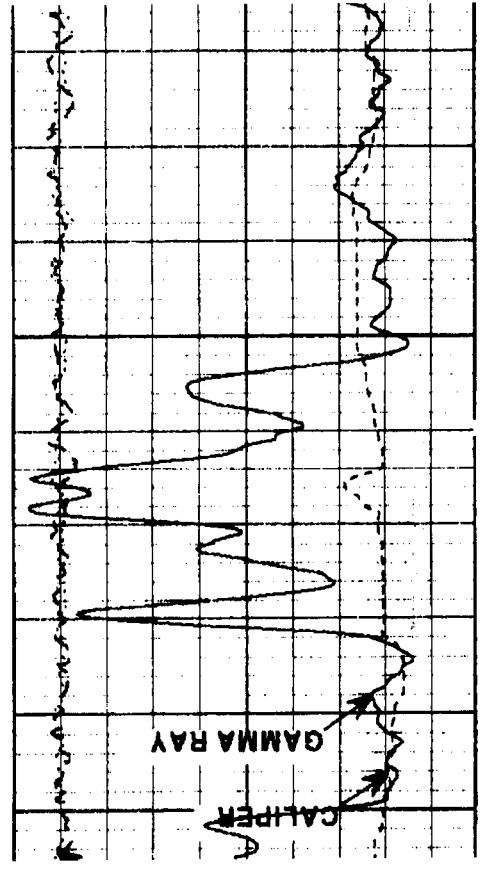
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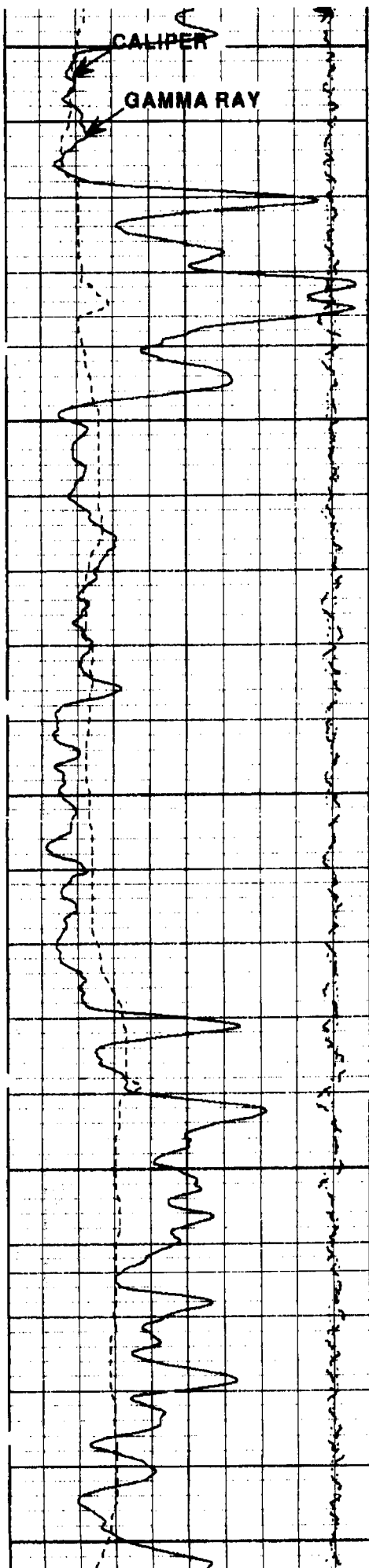
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COMPANY DEL-RIO/ORION RESOURCES INC.		COUNTY UTAH STATE UT	
WELL DEL RIO/ORION #32-12A			
FIELD FLATROCK			
COUNTY UTAH STATE UT			
API No. 43-047-33558		Other Services	
Location 1979 FSL		DLT	
502 FWL		BCS	
6-NW/SW			
Sect 32		Twp 14S Rge 20E	
GROUND LEVEL		Elev 7478'	
Permanent Datum		K.B. 17' ft. above perm. datum	
Log measured from		K.B. 17' ft. above perm. datum	
Drilling measured from		KELLY BUSHING	
Date		01-17-01	
Run No.		ONE	
Depth - Driller		11098'	
Depth - Logger		11093'	
Bottom - Logged Interval		11078'	
Top - Logged Interval		2000'	
Casing - Driller		8 5/8 @ 857'	
Casing - Logger		867'	
Bit Size		7 8/75"	
Type Fluid in Hole		KCL/MUD	
Dens Visc.		9.1 60	
Ph Fluid Loss		10.0 10.4	
Source of Sample		FLOWLINE	
Rim @ Meas. Temp.		0.26 @ 52 F	
Rimf @ Meas. Temp.		0.20 @ 53 F	
Rimc @ Meas. Temp.		0.27 @ 60 F	
Source Rimf Rimc		MEAS MEAS	
Rim @ BHT		0.073 @ 203 F	
Time Since Circ.		18 HOURS	
Time on Bottom		08 1/2	
Max. Rec. Temp.		203 F @ T.D.	
Equip. Location		51943 G.J.	
Recorded By		J. NOLAN	
Witnessed By		L. CALDWELL	



10500

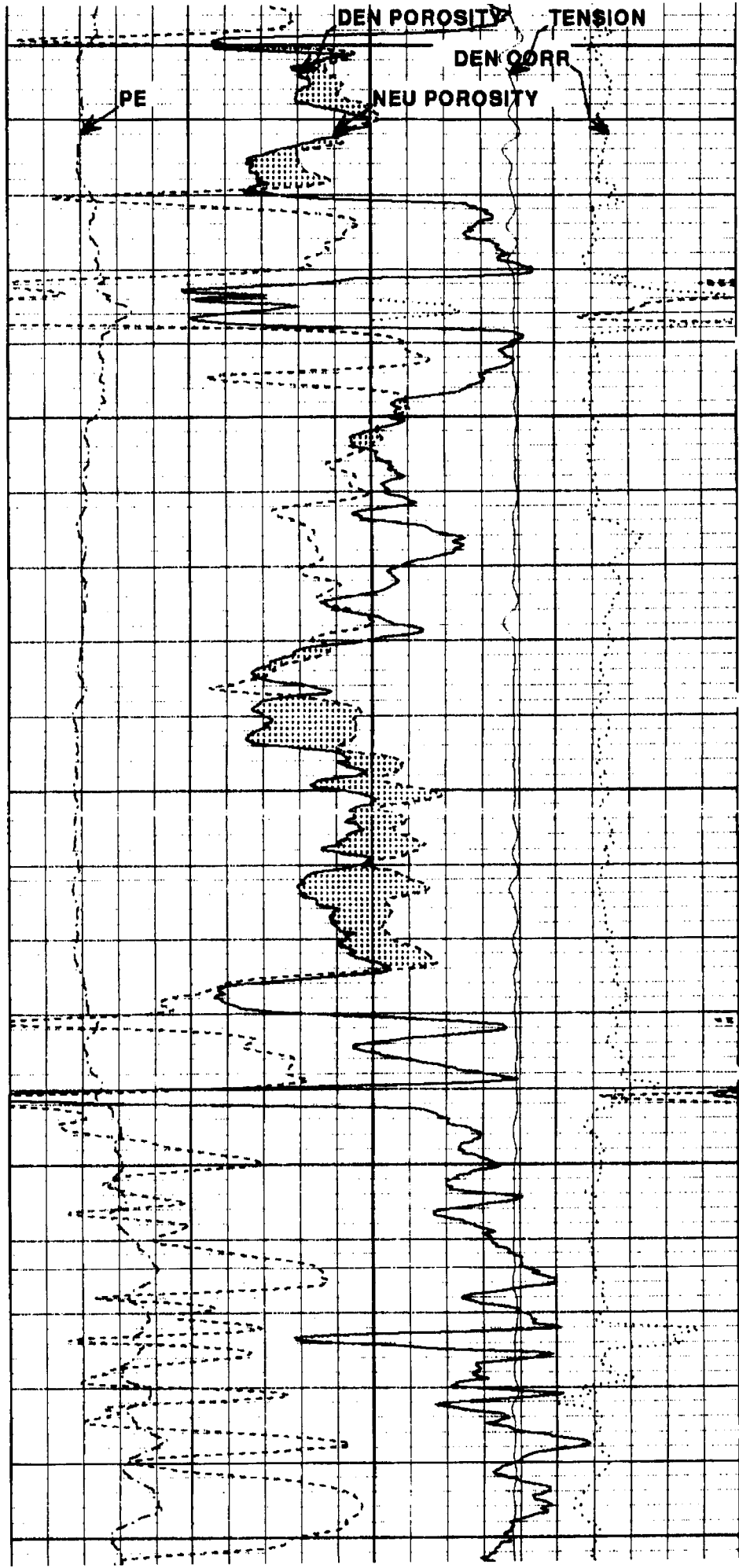




10500

10600

10700



DISCUSSION OF WIND RIVER RESOURCES CORPORATION'S DISAGREEMENT WITH CERTAIN WELL CLASSIFICATIONS FOR TAX PURPOSES – JANUARY 2007

Wind River Resources Corporation disagrees with some of the severance tax audit adjustments listed in the Utah Tax Commission's preliminary notice, dated December 6, 2006. The basis for our disagreement is that we believe that four of the six wells that the Utah Division of Oil, Gas & Mining determined to be development wells are, in fact, exploratory wells. Following is an explanation of our reasoning and a presentation of evidence on a well-by-well basis.

Severance Tax Credit for Exploratory Drilling

The tax credit at issue was enacted as part of House Bill 110 by the 1990 Utah Legislature. Wind River Resources' CEO and COO were leaders of the group that successfully lobbied this legislation through the session. We both also served on the advisory committee for the implementation of HB 110, along with Craig Sandberg and others.

The purpose of the wildcat well exemption was to encourage drilling for oil and gas in new areas by offering a significant tax holiday to operators who were willing to accept the very large risks involved.

North Hill Creek 3D Seismic Survey

At the outset we would like to point out that Wind River Resources did at North Hill Creek exactly what the wildcat well exemption was designed to encourage us to do, and the results have been beneficial to ourselves and to Utah. In the fall of 2000 we shot a twenty-eight square mile 3D seismic survey on mostly Ute Reservation lands in the Book Cliffs. This was the first application of 3D seismic technology in the Uinta Basin and the land over which it was acquired had the potential to be productive of oil and/or gas from a dozen geologic formations ranging in depth from 3,500' to 12,700'.

Although the survey cost approximately \$1,500,000, a considerable sum for a company with no revenue, it was very successful. To date eighteen wells have been drilled on the basis of this 3D survey and none has been a dry hole. In fact, commercial production has been established from twelve distinct geologic formations and from multiple zones within some of those formations. Previous to the drilling based on the North Hill Creek 3D there had been no pipeline quality gas produced from the Entrada formation in the Uinta Basin and there had never been commercial production from the Wingate anywhere.

Historically, production in the Book Cliffs area had come from Cretaceous Dakota and Cedar Mountain stream channel sand deposits. Although there had been notable successes, there was also a fairly high dry hole rate. Our 3D data greatly

reduced the dry hole risk in these formations and in several others where stream channel mapping was successful. Perhaps the most significant result of the 3D survey was that it allowed us to map Jurassic and Triassic dune sand reservoirs and avoid the barren areas between the dunes.

Prior to Wind River Resources' North Hill Creek 3D survey the common wisdom in the industry was that 3D would not work very well in the Uinta Basin because of the hard sandstone layers that preserved much of the flatter land surface. It turned out that the data were very noisy, but an extraordinary processing effort allowed us to extract very high resolution results. We shared these results with potential industry partners who already knew of our drilling successes. At this point several other operators, including Bill Barrett Corp., Pioneer Natural Resources, EOG, Royale, FIML and Questar have shot seismic surveys and drilled successfully using the survey data. Wind River Resources has now shot 96 square miles of 3D data. A rough estimate would be that between 500 and 600 square mile have now been surveyed in the Uinta Basin, including the highly successful Bill Barrett producing area in the Nine Mile Canyon area.

Definition of an Exploratory or Wildcat Well

A wildcat well in Utah is one that has been drilled and completed in a pool in which a well has not been previously completed as a well capable of producing in commercial quantities. A pool is an underground reservoir containing a common accumulation of oil or gas or both. Each zone of a general structure that is completely separated from any other zone in the structure is a separate pool. The terms "common source of supply" and "reservoir" are synonymous with "pool".

Note that there is no reference to a geologic formation. Nor is there reference to distance between wells, although one mile is generally accepted in the industry.

Complex Issues Regarding Application of the Definition

The vast majority of oil and gas wells produce from one or two geologic formations, although they may produce from several intervals within a formation. This is true in Utah and in the world at large. Altamont-Bluebell, Red Wash, Monument Butte, Natural Buttes, Aneth and Anschutz Ranch are all examples of fields that produce from one or two formations in Utah. At North Hill Creek we produce from the Wasatch, Mesaverde, Mancos Shale, Dakota Silt, Dakota Sandstone, Cedar Mountain, Buckhorn, Morrison, Entrada, Kayenta and Wingate. These range in depth from 3,500' to 12,700' and from Tertiary to Triassic in age.

We cannot necessarily produce gas in commercial quantities from all of these in the same well bore, but we have demonstrated the capability to produce from four or five in commercial quantities. Each of these formations is a separate reservoir, so it is conceivable that twelve wells, each tapping one of these

formations, could be completed on a single location and all would qualify as wildcats.

In the case of Wind River Resources, some of our wells were drilled to specific individual targets, but all of the deep wells (including each of the wells at issue) were drilled with a primary objective and several secondary objectives. Because of the costs associated with drilling and completing these wells it was not necessary for the primary objective to be at the bottom of the well. This whole drilling program was, and still is, truly exploratory in nature. Multiple zones were completed in the wells in question, but individual zone tests were not often possible using the completion techniques that were employed. Each of these wells cost several million dollars, and using composite flow-through plugs to allow the completion of several intervals in a day was necessary to avoid the extraordinary cost associated with separate visits to the well for perforating and stimulating each zone.

Separate test data are available in some cases for the Wingate because it was usually the deepest zone perforated and whatever it produced during a test could have only one source. When two or more zones were flowed back or tested together a certain amount of educated guessing became necessary to apportion that gas to its sources. Fortunately, production logs were run in one of the four wells in question, so even though the production in this well was commingled we have good data to indicate which formations were producing.

Well-By-Well Discussion

Wind River Resources concedes that the North Hill Creek 9-11-15-20 (Entity #13997) and the North Hill Creek 2-14-15-20 (Entity # 14327) are development wells and should receive the development well tax exemption.

We believe that the four remaining wells are truly wildcat wells. They are discussed below in the order in which they were completed, since timing is part of the definition.

North Hill Creek 14-11-15-20 (Entity 13932)

Whole core was taken from this well in the Mancos Shale interval and the well was completed in the Mancos Shale and the Dakota Silt before any other well in the area. Based on our work in this well, it was determined that the Mancos Shale in close proximity to the Hill Creek fault/anticline complex is highly fractured and that the fracture intervals are the source of the huge gas shows typically encountered while drilling through the lower Mancos. After this completion the Mancos was completed in nearly every well and is now a major focus of our ongoing work. In 2006 we drilled a well specifically designed to exploit the Mancos. This well is awaiting completion. If successfully completed it will lead to a large-scale Mancos development drilling program. Virtually all technical people familiar with our project acknowledge that the 3,800'-thick Mancos may ultimately produce more gas than all of the other formations

combined. One would not normally take a 30'-long whole core in a development well. The core report was attached to the completion report when it was submitted.

The Dakota Silt is unlikely to be a big stand alone producer. However, this is the well at which we figured out that it could make a significant addition as a secondary objective. Although truly economic Dakota Silt production may require that the stimulation be combined with the Manos or the Dakota sand, in this instance it was stimulated separately. Again, this would not have been done in a development well.

Although the primary producer in this well is the Entrada, the operator cut an expensive whole core in the Mancos and performed expensive individual stimulations on the Mancos and the Dakota Silt. In the Entrada 8' were perforated, in the Dakota sand 9' were perforated, in the Dakota Silt 12' were perforated, and in the Mancos Shale 44' were perforated. Seventy-seven percent of the completed perforations in this well were in formations that had never been completed within miles. It is a wildcat well in the Mancos and Dakota Silt.

North Hill Creek 4-13-15-20 (Entity #13834)

This well was completed in the following formations with gas attributed on the basis of a production log run on 12-9-03 with the well producing 3,000 Mcfgpd:

Entrada=50%

Mancos=19%

Dakota Silt=15%

Wingate=14%

Cedar Mountain=2%

The closest previous Wingate producer was the North Hill Creek 10-10-15-20 at a distance of 8,400' to the northwest. The NHC 10-10 Wingate contribution was a minor amount of gas and a significant amount of troublesome water, based on a production log. It would not have been economic on a stand alone basis. The carbonate scale deposited in the well by this water actually plugged off the tubing and the casing, so it was isolated under a bridge plug to prevent further scale deposition. In other words, the brief period of Wingate production did considerable economic damage to the well.

The Wingate in the NHC 4-13-15-20 was not wet and has given no trouble. In reality it was the first commercial production ever developed anywhere in the Wingate.

Although the Cedar Mountain contribution to the NHC 4-13-15-20 was only 60 mcfcpd, it was the first such production in the area and ultimately paid the cost of the additional completion thereby making a good well better. The closest previous Cedar Mountain production is more than two miles away.

This well is a wildcat well in the Wingate and probably also in the Cedar Mountain. Furthermore, the production log data from this well show that the Dakota Silt and the Mancos were making 1,000 Mcfgpd. This data supports the claim of wildcat status for the North Hill Creek 14-11-15-20 by establishing that they these two formation are capable of commercial production in this area.

North Hill Creek 1-6-15-20

This well was tested at 7,100 Mcfgpd upon completion of the Wingate on 11-30-03, before any other intervals were perforated. It was subsequently completed in the Entrada, Morrison, Cedar Mountain (4'), Dakota, Dakota Silt and Mancos Shale. Since the commingled production rate did not exceed the isolated Wingate test rate, clearly most of the gas was from the Wingate. This is the best Wingate well ever drilled. The 3D seismic data make clear that it is producing from a distinctly separate dune complex from the NHC 1-9, which at more than two miles away is the closest Wingate completion. It should also be noted that the Wingate frac in the NHC 1-9 screened out less than halfway through the job and it is not believed that the Wingate was truly stimulated.

The North Hill Creek 1-6-15-20 is a Wingate wildcat well. It is also the single greatest Wingate producer and, as such, keeps everyone trying to find another like it.

North Hill Creek 3-6-15-30X (Entity #14056)

This well was completed in the Wingate, Entrada and Cedar Mountain. Following the Wingate and Entrada stimulations there was no fluid flowed back. 236 bbl of fluid flowed back within 15 hours of the Cedar Mountain stimulation. Shut-in casing pressure after the Cedar Mountain frac was 4,050 psi, compared to 500 psi-700 psi after the Wingate and Entrada fracs. In fact, the well flowed at 700 psi after the Cedar Mountain frac.

The density neutron log for this well exhibits robust crossover throughout a 65'-thick channel sand with porosity ranging from 11%-21%. This sand is undoubtedly the source of most of the 10,000 Mcfgpd that this well made. The closest previous Cedar Mountain production was from a 10' interval in the Miller Dyer 32-5A, a distance of 7,700' away. There is no reason to think that these wells are tapped into the same stream channel because of the separation and the difference in thickness and reservoir quality.

The North Hill Creek 3-6-15-20X is the best or second best gas well completed in Utah for many years. It is a wildcat well in the Cedar Mountain.

**WIND RIVER RESOURCES CORPORATION
NORTH HILL CREEK WELL SCHEDULE & DESIGNATION DATA**

12-14-06

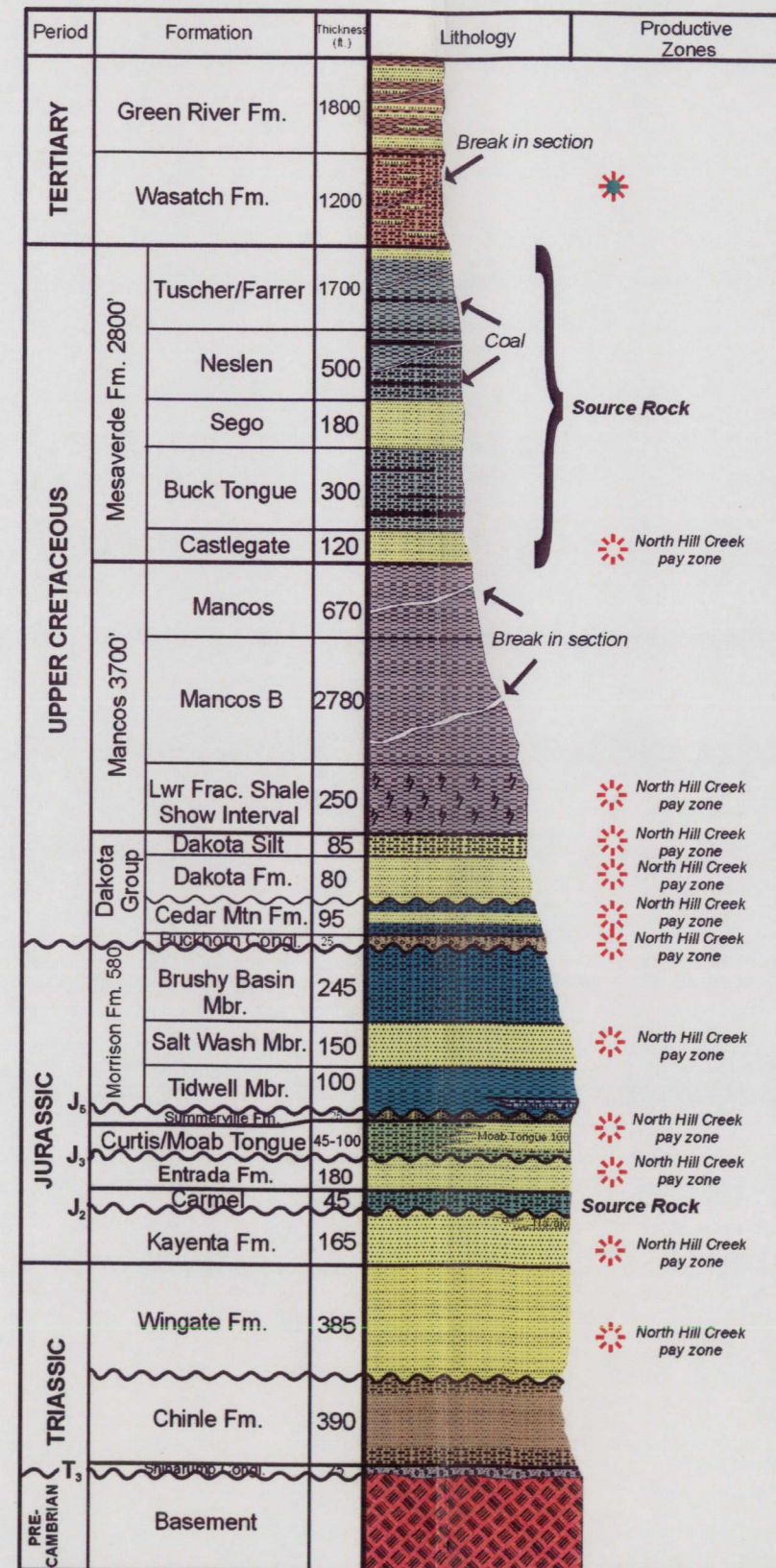
North Hill Creek Well Number	UT Entity Number	Spud Date	Completion Date	Wildcat/ Development	Comments
6-11-15-20	13276	8-7-01	12-24-01	Wildcat	1st Wasatch well – C2 stream channel
11-12-15-20	13277	8-8-01	1-25-02	Wildcat	1 st Wasatch well – AA dome
4-10-15-20	13525	5-26-02	7-18-02	Wildcat	1 st Mesaverde well
1-9-15-20	13666	10-25-02	4-10-03	Wildcat	1 st Wingate, Entrada & Morrison well
10-10-15-20	13711	1-17-03	4-28-03	Wildcat	1 st Dakota well, also in Wingate*, Entrada* & Morrison
✓14-11-15-20	13932	5-9-03	9-5-03	Wildcat	1 st Dakota Silt & Mancos well, also in Entrada* & Dakota
4-1-15-20	13996	3-17-03	10-29-03	Development	
✓4-13-15-20	13834	6-26-03	11-16-03	Wildcat	1 st Cedar Mountain well, also in Wingate*, Entrada*, Dakota Silt & Mancos
8-13-15-20	13880	7-20-03	11-16-03	Development	
✓1-6-15-20	13881	8-19-03	1-11-04	Wildcat	>2 miles from any other Wingate* well and in a separate dune, also in Entrada*, Morrison, Cedar Mtn., Dakota, Dakota Silt & Mancos

North Hill Creek Well Number	UT Entity Number	Spud Date	Completion Date	Wildcat/ Development	Comments
2-12-15-20	13954	11-1-03	2-16-04	Wildcat	> 1 mile from Wingate *, Entrada* & Morrison
9-11-15-20	13997	12-16-03	3-20-04	Development	
✓3-6X-15-20	14056	2-3-04	10-12-04	Wildcat	> 1 mile from Cedar Mtn. well & likely in different channel, also in Wingate & Entrada
2-14-15-20	14327	8-30-04	1-21-05**	Development	

*The Wingate and Entrada reservoirs are sand dunes and the limited lateral extent of each dune or dune complex is imaged by our 3D seismic data. A * indicates that we can demonstrate using seismic data that this is the first well to penetrate an individual dune.

**The completion date reported was actually for an uneconomic Wingate completion. A completion rig could not be found to do the economic Entrada completion until April 2005, and the Entrada completion date was 5-2-05.

**Figure 3: Schematic Stratigraphic Column: North Hill Creek
Basement through Tertiary**



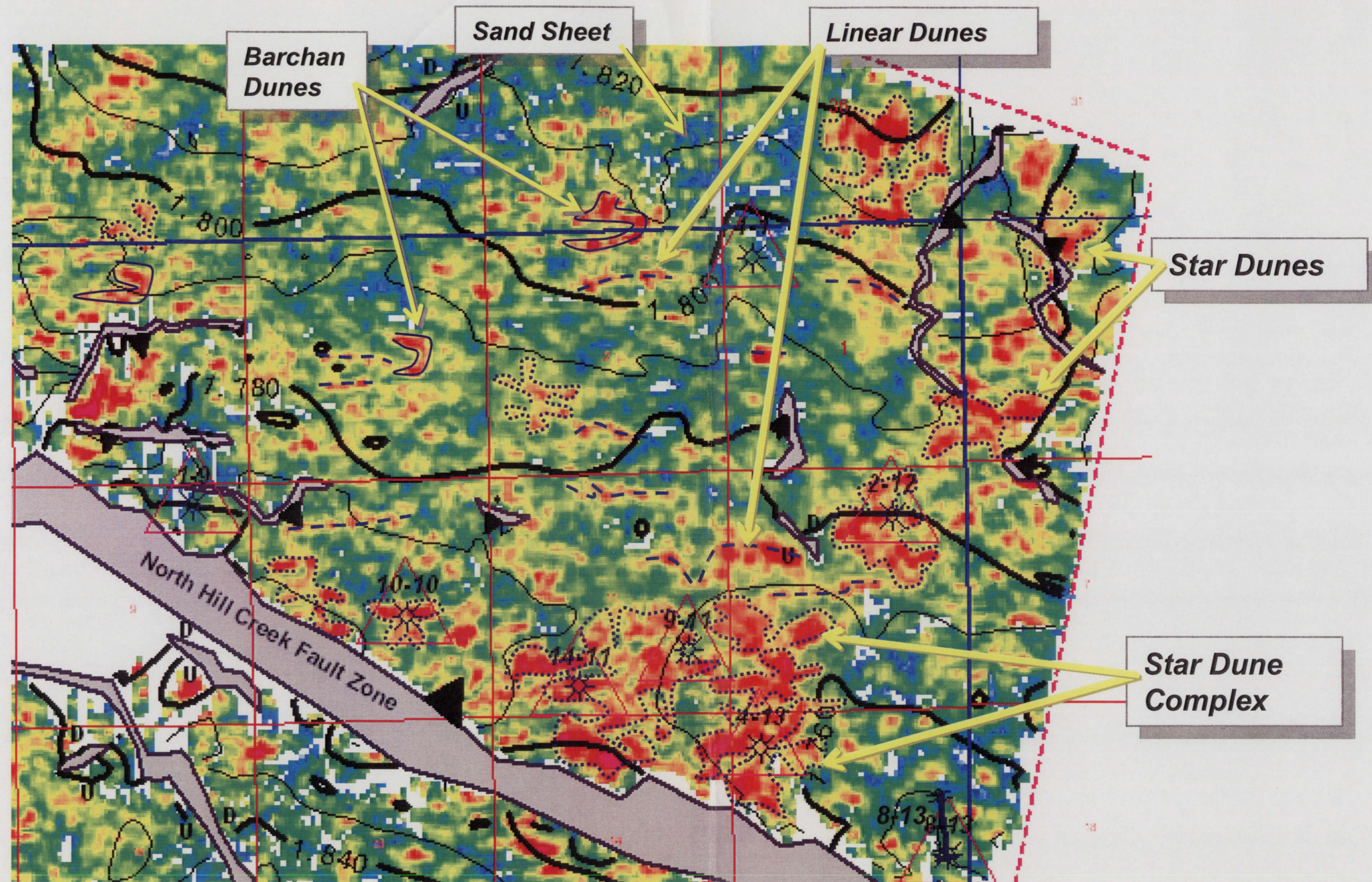


Figure 19: Entrada/ "CMT" – Dune Development

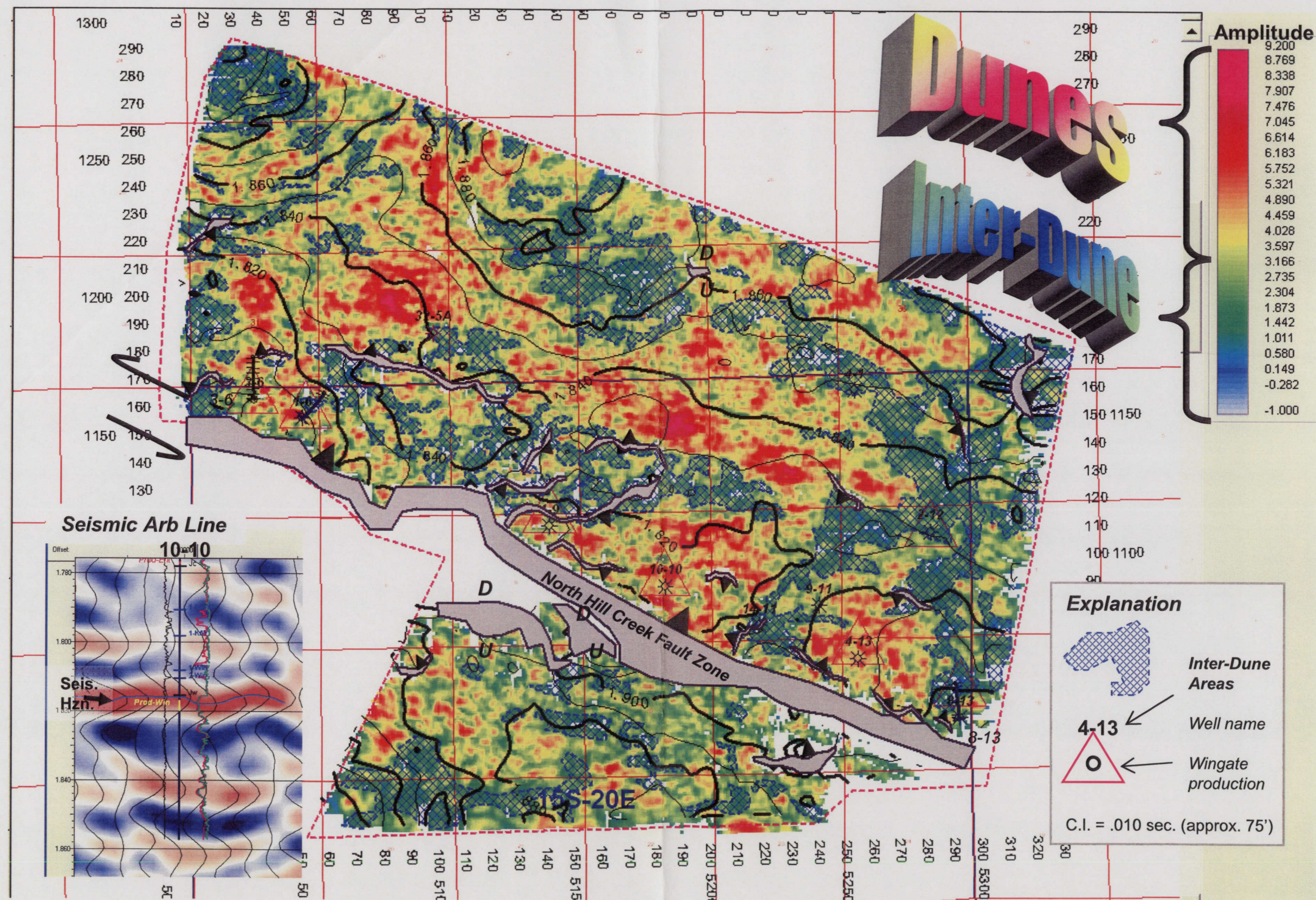


Figure 15: Wingate Dune/Inter-Dune Areas Amplitude with Time Structure Contours



WIND RIVER RESOURCES CORPORATION

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Brickyard Tower, Suite 110
Salt Lake City, Utah 84106
Telephone: (801) 466-4131
Facsimile: (801) 466-4132
Email: utah@windrivercompanies.com

Marc T. Eckels – Vice President

January 26, 2007

Dustin Doucet, Petroleum Engineer
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

Ken Peterson
Utah State Tax Commission
210 North 1950 West
Salt Lake City, UT 84134

Re: Preliminary Notice – Oil and Gas Severance Tax, December 6, 2006
Well Classifications for Tax Purposes

Gentlemen:

Wind River Resources Corporation strongly disagrees with the classification of four of its wildcat exploration wells at the North Hill Creek Project, Uintah County, as development wells. Because of the multi-zone nature of the production from these wells, the classification may be an unusual and complex task. In person, and in the attached written discussion, Wind River Resources intends to explain why it feels that each of these four wells should be considered a wildcat well.

We are happy to provide any backup data that you might request. During the meeting today we will show you proprietary 3D seismic data interpretations. We hope that just looking at this data will be sufficient, but if you need to take hard copies of any of it with you please let us know so that we can work out a confidentiality arrangement to protect our data.

We appreciate your consideration, and especially your willingness to have this meeting in our office where all of our data are readily available.

Sincerely,

Marc T. Eckels

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2010

FROM: (Old Operator): N1850-Wind River Resources Corporation 1245 Brickyard Rd, Suite 2*0 Salt Lake City, UT 84106 Phone: 1 (TO: (New Operator): N3705-Uintah Investors, LLC 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106 Phone: 1 (435) 940-9001
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
N HILL CREEK 1-9-15-20	09	150S	200E	4304734742	13666	Indian	GW	P
N HILL CREEK 10-10-15-20	10	150S	200E	4304734830	13711	Indian	GW	P
N HILL CREEK 4-1-15-20	01	150S	200E	4304734922	13996	Indian	GW	P
N HILL CREEK 14-11-15-20	11	150S	200E	4304734953	13932	Indian	GW	P
N HILL CREEK 8-13-15-20	13	150S	200E	4304734954	13880	Indian	GW	P
NHC 4-13-15-20	13	150S	200E	4304735054	13834	Indian	GW	P
N HILL CREEK 1-6-15-20	05	150S	200E	4304735140	13881	Indian	GW	P
N HILL CREEK 2-12-15-20	12	150S	200E	4304735283	13954	Indian	GW	P
NHC 9-11-15-20	11	150S	200E	4304735390	13997	Indian	GW	P
NHC 3-6-15-20X	31	140S	200E	4304735442	14056	Indian	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/29/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/12/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/14/2010
- Is the new operator registered in the State of Utah: _____ Business Number: 7617187-0161
- (R649-9-2) Waste Management Plan has been received on: _____ Requested _____
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2010
- Bond information entered in RBDMS on: 9/30/2010
- Fee/State wells attached to bond in RBDMS on: 9/30/2010
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: _____
- Indian well(s) covered by Bond Number: 983912833

COMMENTS: Operator is still waiting for BIA to accept their bond.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5034
2. NAME OF OPERATOR: UINTAH INVESTORS, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd. Ste 210 CITY SALT LAKE CITY STATE UT ZIP 84106		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (435) 940-9001		8. WELL NAME and NUMBER: NHC1-6-15-20, NHC3-6-15-20X
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE BELOW		9. API NUMBER: SEE BELOW
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: FLATROCK FIELD
		COUNTY: UTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/1/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Uintah Investors, LLC hereby gives notice that it will become the operator of the following wells on Bureau of Indian Affairs Lease 14-20-H62-5034 effective March 1, 2010 and certifies that it accepts and will discharge all of the responsibilities of the Operator.

OPERATORSHIP OF FOLLOWING TWO WELLS IS BEING ASSUMED:

-- NORTH HILL CREEK 1-6-15-20, NWNW SEC 5, T15S-R20E, 311' FNL 204' FWL (SURFACE LOCATION), NENE SEC 6, T15S-R20E, 1146' FNL 1042' FEL (PRODUCING INTERVAL) API# 43-047-35140
-- NORTH HILL CREEK 3-6-15-20X, SESW SEC 31, T15S-R20E (SURFACE LOCATION), NENW SEC 6, T15S-R20E, 593' FNL 2447' FWL (PRODUCING INTERVAL) API# 43-047-35442

Uintah Investors has a bond in the amount of \$150,000 on file with the Uintah & Ouray Agency of the Bureau of Indian Affairs.

Zion's Bank CD # 0983412833

APPROVED BY WIND RIVER RESOURCES CORPORATION

signature

DATED: 9/29/10

NAME (PLEASE PRINT) DAVID LILLYWHITE

TITLE MANAGER of Summit Resources, LLC, its Manager

SIGNATURE

DATE 09/29/10

(This space for State use only)

APPROVED 9/30/2010

Earlene Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 29 2010

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Green River District-Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal.html>



SEP 26 2011

IN REPLY REFER TO:
3162.3 (UTG011)

David Lillywhite
Uintah Investors, LLC
1441 West Ute Blvd., Suite 280
Park City, UT 84098

Re: Change of Operator
Well No. North Hill Creek 1-6-15-20 43-047-35140
NWNW, Sec. 5, T15S, R20E
Uintah County, Utah
Lease No. 14-20-H62-5034

Dear Mr. Lillywhite:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office and concurrence from the Bureau of Indian Affairs (BIA), the change of operator request is approved. Effective November 2, 2010, Uintah Investors, LLC, is responsible for all operations performed on the referenced well. All liability will now fall under your BIA Assigned Bond No. PBCD071910 for all operations conducted on the referenced well on the leased land.

If you have any other questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosure

cc: UDOGM
Wind River Resources Corp.
BIA
Ute Tribe

RECEIVED
OCT 07 2011
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-5034

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
UINTAH INVESTORS, LLC

3a. Address
1441 W. UTE BLVD. STE 280
PARK CITY, UT 84098

3b. Phone No. (include area code)
435-940-9001

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
NHC 1-6-15-20, NHC 3-6-15-20X

9. API Well No.
43-047-35140, 43-047-35442

10. Field and Pool or Exploratory Area
FLATROCK FIELD

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE BELOW

11. Country or Parish, State
UINTAH, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

UINTAH INVESTORS, LLC HEREBY GIVES NOTICE THAT IT WILL BECOME THE OPERATOR OF THE FOLLOWING WELLS ON BUREAU OF INDIAN AFFAIRS LEASE 14-20-H62-5034 EFFECTIVE MARCH 1, 2010 AND CERTIFIES THAT IT ACCEPTS AND WILL DISCHARGE OF ALL OF THE RESPONSIBILITIES OF THE OPERATOR.

NORTH HILL CREEK 1-6-15-20, NWNW SEC 5, T15S-R20E, 311' FNL 204' FWL (SURFACE LOCATION), NENE SEC 6, T15S-R20E, 1146' FNL 1042' FEL (PRODUCING INTERVAL)

NORTH HILL CREEK 3-6-15-20X, SESW SEC 31, T15S-R20E (SURFACE LOCATION), NENW SEC 6, T15S-R20E, 593' FNL 2447' FWL (PRODUCING INTERVAL)

UINTAH INVESTORS, LLC HAS A BOND IN THE AMOUNT OF \$150,000.00 ON FILE WITH THE UTAH & OURAY AGENCY OF THE BUREAU OF INDIAN AFFAIRS.

RECEIVED
GREEN RIVER DISTRICT
VERNAL FIELD OFFICE
2010 APR 8 PM 12 02
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID LILLYWHITE

Title Manager of Summit Resources, LLC, Manager of Uintah Investors, LLC

Signature

Date 03/26/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Assistant Field Manager
Lands & Mineral Resources

Date SEP 26 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM